

2nd Compliance Report for the NELP-VII Block CB-ONN-2005/2, Cambay Basin Gujarat

SPECIFIC CONDITIONS :

Sl. No.	Items	Remarks
1.	Gas produced during testing shall be flared with appropriate flaring booms.	Noted and would be complied with.
2.	The flare system shall be designed as per good oil field practices and Oil Industry Safety Directorate (OISD) guidelines. The stack height shall be provided as per the regulatory requirements and emissions from stacks will meet the MOEF/CPCB guidelines.	Flare system design and stack height will meet the OISD guidelines. Flare stack emission monitoring will also be carried out as per Environment (Protection) Rules, 1986 for oil drilling industry during flaring of gases during drilling phase.
3.	Ambient air quality shall be monitored near the closest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16 th November, 2009 for PM ₁₀ , PM _{2.5} , SO ₂ , NO _x , CO, CH ₄ , HC, Non-methane HC etc.	Drilling activities are schedule to start in 3 rd quarter of 2012-13, These conditions would be adhered to.
4.	Mercury shall also be analyzed in air, water and drill cuttings twice during drilling period.	Drilling activities are schedule to start in 3 rd quarter of 2012-13, These conditions would be adhered to.
5.	Approach road shall be made pucca to minimize generation of suspended dust.	To be taken up during construction phase based on evaluation of the condition of approach road to drill sites. Additionally, dust generation will be minimized by water sprinkling (if required)
6.	The company shall make the arrangement for control of noise from the drilling activity. Acoustic enclosure shall be provided to DG sets and proper stack height shall be provided as per CPCB guidelines.	The DG Sets would be provided with appropriate acoustic enclosures and adequate stack height as required under the guidelines for stack height for DG sets published by CPCB in Emission Regulations, Part-IV, COINDS/26/1986-87.
7.	Total water requirement shall not exceed 40 m ³ /day and prior permission shall be obtained from the concerned agency.	Noted and would be complied with.
8.	The company shall construct the garland drain all around the drilling site to prevent runoff of any oil containing waste into the nearby water bodies.	Condition will be fulfilled during drilling activities.

	Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards.	
9.	Drilling wastewater including drill cuttings wash water shall be collected in disposal pit lined with HDPE lining evaporated or treated and shall comply with the notified standards for on-shore disposal. The membership of common TSDF shall be obtained for the disposal of drill cuttings and hazardous waste. Otherwise, secured land fill shall be created at the site as per the design approved by the CPCB and obtain authorization from the SPCB. Copy of authorization or membership of TSDF shall be submitted to Ministry's Regional Office at Bhopal.	HDPE Lined disposal pit will be constructed for disposal of drilling waste water as per guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005. Authorization of TSDF should also be obtained for disposing drill cuttings and other hazardous wastes.
10.	Good sanitation facility should be provided at the drilling site. As proposed, domestic sewage shall be disposed off through modular STP.	Sufficient number of portable toilet will be provided at drill site and waste water will be treated through septic tank-soak pit or modular STP (whichever is appropriate to site conditions)
11.	Oil spillage scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	Proper oil spill response scheme will be developed and implemented onsite. Onsite spill kits will be provided to avoid minor spills. Additionally, proper measures will be taken care to fulfill the condition.
12.	The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30 th August, 2005.	Noted. Adequate measures will be taken to comply the guidelines during drilling activities. Drilling activities are schedule to start in 3 rd quarter of 2012-13
13.	The Company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.	--do--
14.	The company shall develop a contingency plan for H ₂ S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H ₂ S detectors in locations of high risk	--do--

	of exposure along with self containing breathing apparatus.	
15.	The Company shall carry out long term subsidence study by collecting base line data before initiating drilling operation till the project lasts. The data so collected shall be submitted six monthly to the Ministry and its Regional Office at Bhopal.	--do--
16.	Blow Out Preventor (BOP) system shall be installed to prevent well blowouts during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.	--do--
17.	Emergency Response Plan (ERP) shall be based on the guidelines prepared by OISD, DGMS and Govt. of India.	--do--
18.	The company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.	--do--
19.	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules.	--do--
20.	In case the commercial viability of the project is established, the Company shall prepare a detailed plan for development of oil and gas fields and obtain fresh environmental clearance from the Ministry.	--do--
21.	Restoration of the project site after completion of drilling shall be carried out satisfactorily and report shall be sent to the Ministry's Regional Office at Bhopal.	--do--
22.	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the Ministry's Regional Office at Bhopal.	--do--
23.	Company shall ensure good housekeeping at the drilling site.	--do--
24.	Company shall prepare project specific environmental manual and a copy shall be made available at the drilling site for the compliance.	--do--
25.	Company shall adopt Corporate Environment Policy as per the Ministry's O.M. No. J- 11013/41/2006-IA.II(I) dated 26 th April, 2011 and implemented.	--do--

GENERAL CONDITIONS :

Sl. No.	Items	Remarks
1.	The project authorities must strictly adhere to the stipulations made by the Gujarat Pollution Control Board (GPCB), State Government and any other statutory authority.	Needful will be done as per the guidelines provided by the Gujarat Pollution Control Board (GPCB), State Government and any other statutory authority.
2.	No further expansion or modification in the project shall be carried out without prior approval of the Ministry of Environment & Forests. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Ministry of Environment & Forests will be informed and prior approval regarding any modification in the project will be taken.
3.	The project authorities must strictly comply with the rules and regulations under Manufacture, Storage and Import of Hazardous Chemicals Rules, 2000 as amended subsequently. Prior approvals from Chief Inspectorate of Factories, Chief Controller of Explosives, Fire Safety Inspectorate etc. must be obtained, wherever applicable.	Proper measures will be taken care to fulfill the condition.
4.	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (daytime) and 70 dBA (nighttime).	DG sets with acoustic enclosures will be installed at site. Location of DG set installation will be selected so as to be away from nearest habitation. Further, vehicular movement will be minimize through optimum use of them.
5.	A separate Environmental Management Cell equipped with full fledged laboratory facilities must be set up to carry out the environmental management and monitoring functions.	Monitoring from MoEF approved lab will be carried out as per site requirement.
6.	A copy of clearance letter shall be sent by the proponent to concerned Panchayat, Zila Parishad / Municipal Corporation, Urban Local Body and the local NGO, if any, from whom suggestions / representations, if any, were received while processing the proposal. The clearance letter shall also be put on the web site of the company by the proponent.	A copy of clearance letter has been sent to concerned Municipal Corporation, Urban Local Body and the local NGO.
7.	The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their	Proper measures will be taken care to fulfill the condition.

	website and shall update the same periodically. It shall simultaneously be sent to the Regional Office of the MOEF, the respective Zonal Office of CPCB and the GPCB. The criteria pollutant levels namely; PM ₁₀ , SO ₂ , NO _x , HC (Methane & Non-methane), VOCs (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects shall be monitored and displayed at a convenient location near the main gate of the company in the public domain.	
8.	The project proponent shall also submit six monthly reports on the status of the compliance of the stipulated environmental conditions including results of monitored data (both in hard copies as well as by e-mail) to the Regional Office of MOEF, the respective Zonal Office of CPCB and the GPCB. The Regional Office of this Ministry /CPCB / GPCB shall monitor the stipulated conditions.	1 st report on status of the compliance of the Environmental Clearance conditions has been submitted to the Regional Office of the MOEF, the respective Zonal Office of CPCB and the GPCB on 5.1.2012. Further, proper measures will be taken care to fulfill the condition.
9.	The environmental statement for each financial year ending 31 st March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental conditions and shall also be sent to the respective Regional Offices of the MOEF by e-mail.	The environmental statement for the financial year ending 31/3/2012 in Form-V is enclosed at Annexure-1 .
10.	The Project Proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the GPCB and may also be seen atwWebsite of the Ministry of Environment and Forests at http://envfor.nic.in . This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the Regional office.	Information regarding EC accorded for the project was published in newspapers in English as well as vernacular languages. Newspapers clips are attached as Annexure-2 .
11.	Project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of commencing the land development work.	Petroleum Exploration Licence (PEL) for the project granted on 22.9.2009 for the period of four years. Civil work is planned to start in August 2012.

FORM – V
(See Rule 14)

From :

Indian Oil Corporation Limited

To,
Gujarat Pollution Control Board
Sector 10-A
Gandhi Nagar – 382 043

ENVIRONMENTAL STATEMENT for the financial year ending the 31st March 2012

PART – A

- | | | | |
|-------|---|---|---|
| (i) | Name and address of the owner/
occupier of the industry operation
or process. | : | Hridesh Baidail
Dy. General Manager (E&P)
7 th Floor, Indian Oil Bhavan
No. 1, Sri Aurobindo Marg
Yusuf Sarai,
New Delhi – 110016 |
| (ii) | Industry category
Primary – (STC Code)
Secondary – (STC Code) | : | Oil & Gas Exploration
13
131 |
| (iii) | Production capacity Units | : | Nil (Exploratory Drilling) |
| (iv) | Year of establishment | : | 1964 |
| (v) | Date of the last Environmental
Statement submitted | : | 1 st Environment statement
(Project got EC on 16 th August 2011) |

PART – B

Water and Raw Material Consumption : Nil – Drilling activities yet to be started.

- (1) Water Consumption m³/day
 Process
 Cooling
 Domestic

Name of Products	Process water consumption per unit of product output	
	During the previous Financial Year	During the current Financial Year
	(1)	(2)
Nil	Nil	Nil

- (2) Raw Material Consumption : Nil

Name of raw materials	Name of Products	Consumption of raw materials per unit of output	
		During the previous Financial Year	During the current Financial Year
Nil	Nil	Nil	Nil

Industry may use codes if disclosing of raw material would violate contractual obligations, otherwise all industries have to name the raw materials used.

PART - C

Pollution discharged to environment / unit of output
(Parameter as specified in the consent issued)

Pollutants	Quantity of pollutants discharged (mass/day)	Concentration of pollutants discharges (mass/volume)	Percentage of variation from prescribed standards with reasons
(a) Water	Nil	Nil	Nil
(b) Air	Nil	Nil	Nil

PART - D

HAZARDOUS WASTES

[As specified under Hazardous Wastes (Management and Handling) Rules, 1989]

Hazardous Wastes	Total Quantity (Kg.)	
	During the previous Financial Year	During the current Financial Year
(a) From Process	Nil	Nil
(b) From pollution control facilities	Nil	Nil

PART - E
Solid Wastes

Solid Wastes	Total Quantity (Kg.)	
	During the previous Financial Year	During the current Financial Year
(a) From Process	Nil	Nil
(b) From pollution control facilities	Nil	Nil
(c) (1) Quantity recycled or re-utilised within the unit	Nil	Nil
(2) Sold	Nil	Nil
(3) Disposed	Nil	Nil

PART – F

Please specify the characterisations (in terms of composition and quantum) of hazardous as well as solid wastes and indicate disposal practice adopted for both these categories of wastes.

Drilling activities are scheduled to start in 3rd quarter of 2012-13. No hazardous as well as solid wastes generated in the financial year 2011-12.

PART – G

Impact of the pollution abatement measures taken on conservation of natural resources and or the cost of production

N/A as drilling activities are yet to start.

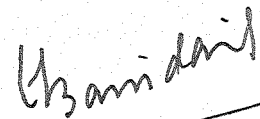
PART – H

Additional measures/investment proposal for environmental protection including abatement of pollution/prevention of pollution.

No activities during financial year 2011-12.

PART – I

Any other particulars for improving the quality of the environment.



(Signature of a person carrying out an industry-operation or process)

Name : Hridesh Baidail

Designation : Dy. General Manager (E&P)

Address : 7th Floor, Indian Oil Bhavan
No. 1, Sri Aurobindi Marg
Yusuf Sarai
New Delhi – 110 016

IndianOil (Exploration & Production) **IndianOil**

(નિશ્ચય અને ઉત્પાદન)
જાહેર જાણ (પબ્લિક નોટિસ)

આ લાઇસેન્સ હોલ્ડિંગ કોર્પોરેશન લિમિટેડ (આઈઓસીએલ) દ્વારા જાણ કરવામાં આવે છે કે પાટણ અને મહેસાણા જિલ્લાઓમાં આવેલા અમારા પ્રોજેક્ટ "ઓનશોર ઓઈલ એન્ડ ગેસ એક્સપ્લોરેશન ઈન નેઈપી-વી બ્લોક CB-ONN-2005/2 એટ કેમ્બે બેસિન" માનનીય પર્યાવરણ અને વન મંત્રાલય (MoEF), ભારત સરકાર દ્વારા એન્વાયરમેન્ટલ ક્લિયરન્સ (પર્યાવરણીય અનુમતિ) મેળવી લીધેલ છે. એન્વાયરમેન્ટલ ક્લિયરન્સ લેટર (પર્યાવરણીય અનુમતિ પત્ર) ગુજરાત પ્રદૂષણ નિયંત્રણ બોર્ડ (જીપીસીબી) પાસે ઉપલબ્ધ છે અને કદાચ MoEF ની વેબસાઇટ <http://envfor.nic.in> પર દેખાય.

વધુ વિગતો માટે મુલાકાત લા: www.iocl.com

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GUJARAT SAMACHAR 30/11/2011

IndianOil (Exploration & Production) **IndianOil**

(Exploration & Production)
Public Notice

It is hereby informed by M/s. Indian Oil Corporation Limited (IOCL) that our project "Onshore Oil and Gas Exploration in NEIP-VII Block CB-ONN-2005/2 at Cambay Basin", located at Patan and Mehsana Districts, has been accorded Environmental Clearance by Honourable Ministry of Environment and Forests (MoEF), Government of India. The copies of the environmental clearance letter are available with the Gujarat Pollution Control Board (GPCB) and may also be seen at MoEF Website at <http://envfor.nic.in>.

Visit www.iocl.com for more details.

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*Received
30/12/11
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(વિશિષ્ટ અને ઉચ્ચત)

પબ્લિક નોટિસ

ગાંધીધામ પાસે આવેલા ગાંધીધામ (સિમરેટ) બ્લોક (ગાંધીધામ) માં ગણતરીમાં આવેલા
 ઓફશોર ઓઇલ અને ગેસ એક્સપ્લોરેશન અને પ્રોડક્શન પ્રોજેક્ટ "ગાંધીધામ બ્લોક" માટે
 ગણતરીમાં આવેલા NELP-VII બ્લોક CB-ONN-2005/2 માટે સમગ્ર ગાંધીધામ
 પાટણ અને મેહસાના જિલ્લાઓમાં આવેલા ગાંધીધામ બ્લોક (સિમરેટ) માટે
 પર્યાવરણ અને જંગલ મંત્રાલય (MoEF), ભારત સરકાર દ્વારા એન્વાયરમેન્ટલ ક્લિયરન્સ
 (પર્યાવરણીય અનુમતિ) મેળવી લીધેલ છે. એન્વાયરમેન્ટલ ક્લિયરન્સ લેટર (પર્યાવરણીય
 અનુમતિ) માટે ગુજરાત પ્રદુષણ નિયંત્રણ બોર્ડ (GPCB) પર ઉપલબ્ધ છે અને કમ્પ્યુટર
 માટે <http://envfor.nic.in> પર ઉપલબ્ધ છે અને કમ્પ્યુટર પર
 વધુ વિગતો માટે મુલાકાત લો: www.iocl.com

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GUJARAT SAMACHAR 30/11/2011



IndianOil



(Exploration & Production)
Public Notice

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