

ANNUAL REPORT 1980-81

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INDIANOIL UNITS

CHAIRMAN'S OFFICE:

IndianOil Bhavan, Janpath, New Delhi - 110 001

MARKETING DIVISION:

Head Office:

254-C, Dr Annie Besant Road, Prabhadevi, Bombay - 400 025

REGIONAL OFFICES:

Western Regional Office, keshavrao Khadye Marg, Mahalaxmi, Bombay - 400 034

Northern Regional Office, Indian Oil Bhavan, Janpath New Delhi - 110 001

Eastern Regional Office, 1, Shakespeare Sarani, Calcutta - 700 071

Southern Regional Office, 738, Annasalai, Madras - 600 002.

Refineries & Pipelines Division Head Office :

Indian Oil Bhavan, Janpath, New Delhi - 110 001

REFINERIES:

Gauhati

P.O. Noonmati, Gauhati 781 001 (Assam)

Barauni

P.O. Barauni Oil Refniery Dist. Begusarai 851 114 (Bihar)

Gujarat

P.O. Jawaharnagar Dist. Vadodra 390 001 (Gujarat)

Haldia

P.O. Haldia Refinery
Dist Midnapur - 721 606 (West Bengal)

Mathura

25, Gurunanak Nagar, Mathura (U.P.) 281 005

PIPELINES:

Pipelines Office:

'Kailash', 8th Floor, 26, Kasturba Gandhi Marg, New Delhi - 110 001

Koyali-Ahmedabad Product Pipeline

Gujarat Refinery P.O. Jawaharnagar Dist. Vadodra 390 001 (Gujarat)

Gauhati-Silliguri Product Pipeline

Gauhati Refinery, P.O. Noonmati, Gauhati 781 020 (Assam)

Barauni-Kanpur Product Pipeline

Barauni Refinery, P.O. Barauni Oil Refinery, Dist. Begusarai 851 114 (Bihar)

Haldia - Barauni-Haldia-Mourigram-Rajbandh (Combined) Pipeline

Haldia Refinery, P.O. Haldia Refinery Dist. Midnapur 721 606, (West Bengal)

Salaya-Viramgam-Koyali-Mathura Crude Pipeline

Salaya-Mathura Pipeline Project, Salaya, Vadinar, Dist. Jamnagar 361010. (Gujarat)

R&D CENTRE:

Sector 13, Faridabad 121 002 (Haryana)

INDIAN OIL BLENDING LIMITED

(A wholly owned subsidiary of Indian Oil Corporation Limited)

Registered Office:

Pir Pau, Trombay, Bombay 400074

LUBE PLANTS:

Piru Pau, Trombay, Bombay 400074

P.68 C.G.R. Diversion Road Paharpur, Calcutta 700043



BOARD OF DIRECTORS

C.R. Das Gupta

S. Ketharaman

T.K. Sinha

K.L. Goel

S.L. Khosla

R.H.M. D'Silva

Nitin Desai

Dr. Nilay Chaudhuri

R. Vasudevan

SECRETARY

D.B. Puri

BANKERS:

State Bank of India

JOINT AUDITORS

M/s Price Waterhouse & Co.

M/s Lodha & Co.

M/s S.R. Batliboi & Co.

BRANCH AUDITORS

M/s R. Singhi & Co.

M/s Jagdish Chand & Co.

M/s Jain Kapila Associates

M/s S. Venkataram & Co.

M/s K. Gnananandulu & Co.

M/s. D.S. Talwar & Co.

REGISTERED OFFICE:

254-C, Dr. Annie Besant Road, Prabhadevi, Bombay - 400 025.



NOTICE

Notice is hereby given that the 22nd Annual General Meeting of the Indian Oil Corporation Limited will be held at the Company's Registered Office at 254-C, Dr. Annie Besant Road, Prabhadevi, Bombay 400 025, at 14.30 hours on 24th September, 1981 to transact the following business.

ORDINARY BUSINESS

- 1. To receive, consider and adopt the Balance Sheet, Profit & Loss Account and Report of the Auditors and Directors thereon for the financial year ended 31st March, 1981.
- 2. To declare dividend

By order of the Board, D.B. PURI Secretary

Bombay, dated 24th August, 1981

Note: A member entitled to attend and vote at the meeting is entitled to appoint a proxy to attend and vote instead of himself. A proxy need not be a member.

DIRECTORS' REPORT 1980-81

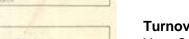
To,

THE SHAREHOLDERS OF INDIAN OIL CORPORATION LIMITED

Gentlemen,

Your Directors have pleasure in placing before you the 22nd Annual Report on the working of the Corporation for the financial year ending 31st March, 1982, together with the audited accounts. The financial highlights are as under:

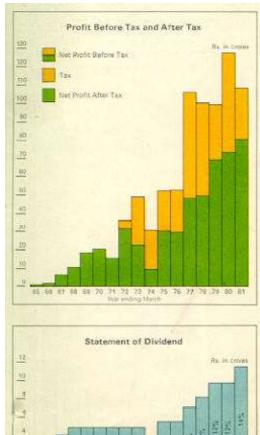
Turnover	1980-81 5,710.94	(Rs. Crores) 1979-80 4,476.35
Profits :		
Profit before interest		
payments, depreciation		
and tax	238.46	184.20
Interest payments	73.17	4.95
Depreciation	57.14	51.57
Profit before tax	108.15	127.68
Tax Provision	27.50	54.25
Profit after tax	80.65	73.43
Development Rebate		
written back	23.00	19.40
Disposable Profit	103.66	92.84
Appropriations :		
Proposed dividend	11.50	9.86
Investment Allowance Reserve	24.00	3.50
Insurance Reserve Account	0.10	0.10
General Reserve	68.05	79.37
Balance carried forward	_	_
(Rupees in thousands only)		



Your Corporation's turnover increased by 27.6% to reach Rs. 5,710.94 crores during 1980-81, registering a rise of Rs. 1,234.59 crores over the previous year. The Corporation continues to retain its leadership in the petroleum industry with a market participation of 59.3% as against 60.8% in the previous year.

Profits:

Pre-tax profit declined from Rs. 127.68 crores to Rs. 108.15 crores mainly on account of shutdown of Barauni Refinery for 10 months during the year due to the Assam agitation. Post-tax profit has increased from



Rs. 73.43 crores to Rs. 80.65 crores on account of reduction in the income-tax liability for the year due to tax reliefs available on account of commissioning of Viramgam-Mathura Pipeline at an investment of Rs. 112.30 crores.

Dividend:

Your Directors have recommended the payment of dividend @ 14% as against 12% dividend paid for the previous year. The dividend will absorb an amount of Rs. 11.50 crores out of surplus of Rs. 103.66 crores including Development Rebate Reserve written back amounting to Rs. 23 crores.

Bonus Shares:

A proposal in principle to issue bonus shares in the ratio of one bonus share for every two shares by capitalising a sum of Rs. 41.09 crores from the General Reserve has been approved by your Directors subject to the compliance of the provisions of the Companies Act and approval of the Government. These bonus shares will rank pari passu with the existing shares for dividend as and when declared for the financial year 1981-82.

Contribution to Exchequer:

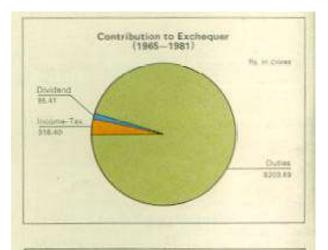
During the year, your Corporaton has contributed Rs. 890.19 crores to the Exchequer in the form of duties and income-tax in addition to the proposed dividend of Rs. 11.50 crores.

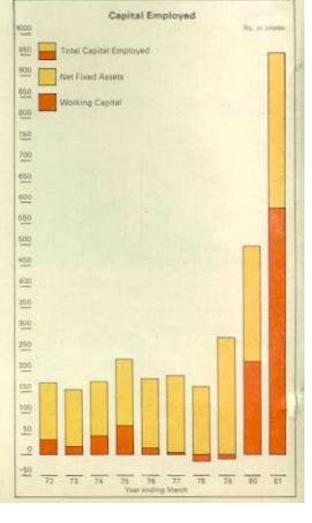
Cash Management:

Your Corporation continued to have difficult cash position throughout the year. In addition to the accumulation of deficit in the pool accounts, there has been a substantial increase in the inventories particularly of crude oil for the line fill of viramgam-Mathura pipeline which was commissioned during the year. Increase in prices of crude oil and products further accentuated the fund position due to higher working capital requirements, Corporation had to obtain additional cash credit accommodation from the State Bank of India. Borrowings from the bank at the year end were Rs. 527.44 crores as against Rs. 211.11 crores overdraft at the end of previous year. Your Corporation had also drawn a loan of Rs. 225 crores in the beginning of the year from the Life Insurance Corporation of India out of which Rs. 205 crores were paid back in February, 1981.

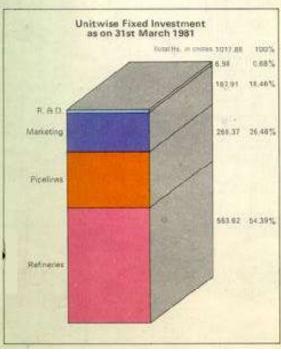
Public Deposit Scheme:

During the year, your Corporation has introduced









schemes for soliciting public deposit in accordance with Companies (Acceptance of Deposit) Rules, 1975 and on the terms and conditions approved by the Central Government. An amount of Rs. 11.14 crores has been collected during the year under this scheme covering 14,110 depositors.

Financing of Investment:

Your Corporation had budgeted a capital expenditure of Rs. 168.41 crores for the year. Actual capital expenditure of Rs. 162.75 crores was incurred during the year bringing the total investment in fixed assets to Rs. 1,017.88 crores. To meet the capital expenditure of Rs. 162.75 crores, Rs. 65.61 crores were borrowed from Government of India and Oil Industry Development Board. Balance amount of Rs. 97.14 crores was financed from internal resources. Your Corporation plans to invest Rs. 179.55 crores during 1981-82 on various projects under construction mainly from internal resources.

REFINERIES

Operations

During the year 1980-81, the four operating refineries at Gauhati, Barauni, Gujarat and Haldia processed 10.425 million tonnes of crude oil as against 12.137 million tonnes in 1979-80, resulting in shortfall of 14%, compared to the last year. This shortfal was mainly due to the adverse impact of continued Assam agitation on the operations of Gauhati and Barauni Refineries and the reduced availability of crude oil to Haldia Refinery. The comparative picture of the designed capacity and the actual throughput of the four refineries during the last three years is as under:

	-	(Throughput figures in MMTs,				
Refinery	1978-79	1979-80	1980-81	Designed		
				Capacity		
Gauhati	0.825	0.646	0.639	0.750		
Barauni	2.661	2.285	0.504	3.000		
Gujarat	5.251	6.714	6.974	6.000		
Haldia	2.213	2.492	2.308	2.500		
Total	10.950	12.137	10.425	12.250		

The Refinery-wise operations during 1980-81 are briefly described below:

Gauhati:

The refinery operations suffered for the second year in succession due to disturbed conditions in Assam.

Barauni:

The supplies of crude oil to this Refinery suspended since 27th December, 1979 due to the Assam agitation could be resumed on regular basis from 28th January 1981 only and the various processing units were started progressively thereafter.

Gujarat:

The crude throughput improved over the last year. 0.39 MMT of Bombay High Crude was processed during the year as against 0.18 MMT during the last year.

Haldia:

Crude intake during the year 1980-81 was lower than the level achieved during the preceding year

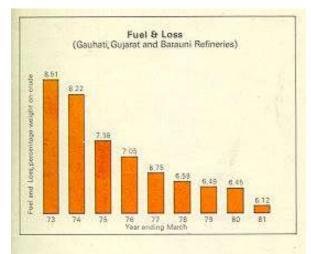
mainly due to lower supplies of crude in the later part of the year. The production of Bitumen and Carbon Black Feedstocks was substantially increased during the year to improve the indigenous availability of these products.

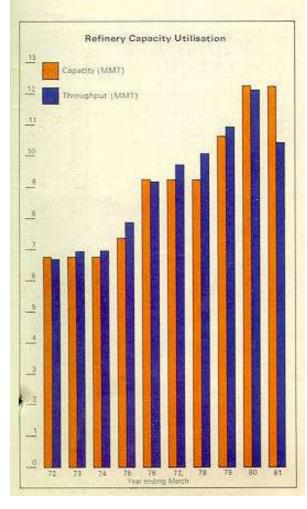
AUGMENTATION OF FACILITIES AT OPERATING REFINERIES Barauni Refinery

Additional storage capacity and loading facilities have been created with the commissioning of 2 Nos. of Horton Spheres each of 300 M³ for LPG and new tank truck loading gantry. In addition, new Cooling Towers have been commissioned for more efficient circulating water system in the Refinery.



A view of Gujarat Refinery





Gujarat Refinery:

Additional storage capacity has been added with the installation of 2 new crude oil tanks for Bombay High Crude and 1 Horton Sphere of 1500 M³ for LPG.

Haldia Refinery:

Haldia Port which has a single oil ietty handles the crude oil requirements for Haldia Refinery and the imported/coastally moved products for eastern region. Alternative facilities by laying over 3 KMs of 24"/18" pipelines for handling receipt of crude oil and products at Ore Berth have been put up on priority basis to ensure uninterrupted flow of crude and products to eastern sector and for any emergency arising out of the possible failure of the existing oil jetty. During the shut-down of Barauni Refinery, Haldia Refinery besides its own production was able to handle increased quantum of petroleum products, both coastal as well as imported, for distribution in eastern sector, Bihar and UP with the help of additional facilities at Ore Jetty.

ENERGY CONSERVATION

Your Corporation has laid considerable emphasis on the conservation of fuel and reduction of hydrocarbon losses at its operating refineries since the abnormal hike in the crude oil price. Savings of approximately 20,000 MTs per annum valued at Rs. 3 crores have been achieved on the basis of measures already taken in the form of reduction in fuel and loss. With a view to reducing the fuel consumption further new energy conservation studies were undertaken regarding the heater efficiencies during the year. Based on the studies, it is planned to replace furnaces of lower thermal efficiencies of Crude Distillation Units of Gujarat and Barauni Refineries in a phased manner. It has been decided to install a waste heat boiler in Coke Calcination Unit of Barauni Refineries to recover waste heat from fuel gases for steam generation. Implementation of these projects would result in substantial savings in fuel consumption.

MAINTENANCE

The Maintenance and Inspection Department continued to provide technical back-up service to the Refinery and Pipelines Units for maximising equipment availability. The technical assistance from the Central Maintenance and Services Organisation of Engineers India Limited continued to be availed in the field of metallurgy, corrosion and refractories. Effective liaison was maintained with organisations like M/s Bharat Heavy Electricals Limited and others to obtain timely

expertise for overhaul/repair of turbo-generator sets, compressors and other equipment. With a view to establishing uniformity in our approach to maintenance and inspection problems' Indian Oil Code of Maintenance Practices' is under compilation. The Corporation actively participated in the Technical Development Committee for development of indigenous vendors to achieve import substitution and self-reliance.

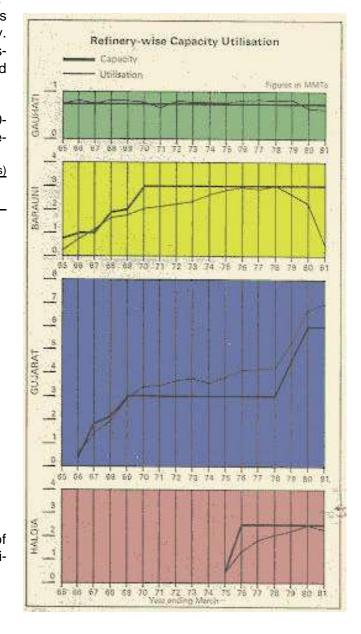
PIPELINES

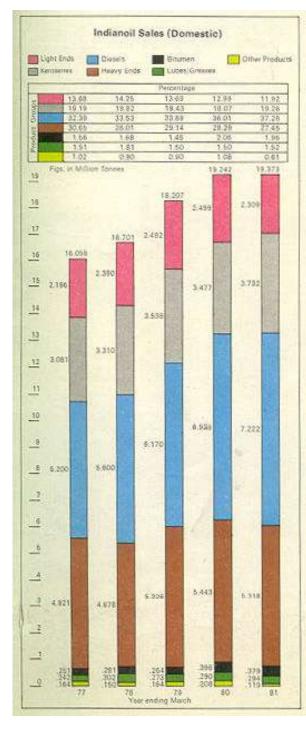
Overall capacity utilisation of all the product pipelines owned by your Corporation was 100.4% against the targeted throughput, and 81.8% with reference to the installed capacity. Salaya-Viramgam,-Koyali Crude Pipeline utilisation was 110.5% of the targeted and installed capacity. Viramgam-Mathura Crude Pipeline was commissioned on 25th March, 1981 with an installed capacity of 7 million MTs.

The performance of the pipeline network in 1980-81 vis-a-vis previous two years in indicated below:

10W.	(Figures in '000 MTs			
Pipelines (Products/Crude)	Year	Targets th	Actual roughput	
Koyali-Ahmedabad Product Pipeline	1978-79 1979-80 1980-81	800 908 900	870 905 928	
Gauhati-Silliguri Product Pipeline	1978-79 1979-80 1980-81	403 280 250	367 281 262	
Barauni-Kanpur Product Pipeline	1978-79 1979-80 1980-81	1800 1511 1000	1615 1457 933@	
Haldia-Barauni- Haldia-Mourigram Rajbandh (Combined)	1978-79 1979-80 1980-81	1439 1730 2500	1520 1858 2556	
Salaya-Viramgam- Koyali Crude Oil Pipeline	1978-79 1979-80 1980-81	2764 3000	1221* 3012 3347	
Viramgam-Mathura Crude Oil Pipeline	1980-81	225	218**	

- @ Lower throughput is due to shut-down of Barauni Refinery on account of the Assam Agitation.
- * Commissioned on 5.9.1978.
- ** Commissioned on 25.3.1981.





MARKETING

Your Corporation was geared to make optimum utilisation of facilities to ensure economic and equitable distribution of POL in the industrial and agricultural sectors.

SALES

The sale of petroleum products in the country between the marketing companies continues to be regulated by the Sales Plan concept introduced by the Government to discipline the marketig activities.

The demand of petroleum products during the year 1980-81 was projected at 33.614 million tonnes of which IOC's sales plan entitlement was 19.804 million tonnes with a market participation of 58.9% Due to lower materialisation of demand at 30.94 million tonnes, indicating an increase of 3% over the previous year, IOC sales during the year 1980-81 were 18.345 million tonnes with a market participation of 59.3% against 60.8% in the previous year. The decline in the IOC's market participation was due to Government policy to increase the market share of other oil companies.

RETAIL DISTRIBUTION & SOCIAL OBJECTIVES

Special attention continues to be given to Retial distribution System which is vital to the Public at large. During the year 1980-81, 98 new retail outlets were commissioned. The total number of retail outlets in operation at the end of the year 1980-81 stood at 4,400. Similarly, at the end of 1980-81, there were 2,299 SKO/LDO dealerships in operation.

Towards achieving our social objectives, a revised dealership/distributorship policy was introduced in July/August, 1980, which inter alia, provides for reservation on an Industry and Statewise basis for 25% to SC/ST candidates, 10% for Defence personnel disabled in war, and war widows, 10% for physically handicaped persons, 25% to unemployed engineers/graduates, the joint income of whose parents does not exceed Rs. 15,000 per annum and balance 30% for general public on commercial considerations.

The number of retail outlet dealerships, SKO/LDO dealerships and Indane (LPG) distributorships in operation under the various categories as at the end of March 1981 was as follows:



	UEG D	efence	SC/ST	PHO	Others
i) Retail Outlet Dealershipsii) SKO/LDO	135	93	82	4	4086
dealerships iii) Indane (LPG) distri-	63	288	71	5	1872
butorships _	68 266	192 573	31 184	11	172 6130

Rural & Agriculture Sector

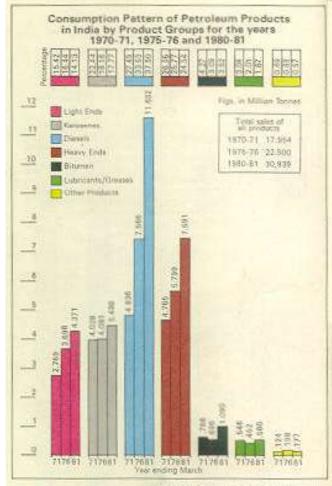
The multipurpose Distribution Centres set up by the Corporation are primarily intended to cater to the rural sector, meeting not only the requirement of petroleum products but also of fertilizers, pesticides, seeds, tractor spare parts, nonscheduled drugs, stationery and other consumer goods. In several interior markets, SKO and / or HSD is also being retailed through these MPDCs. At the end of March 1981, IOC had in operation 303 Multipurpose Distribution Centres.

Following the success of the experimental Taluka Kerosene Depots, the Corporation had planned to develop Taluka Kerosene Depots in selected hilly and remote areas of the country. As at the end of March 1981, 19 Taluka Kerosene Depots were in operation in various States. With the commissioning of these TKDs, it has been possible to bring about reduction in the ultimate retail selling prices of SKO ranging from 2 to 28 paise per litre and pass on the benefit to the consumers.

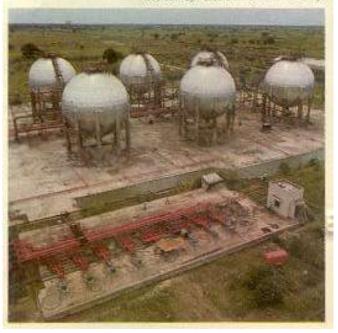
In order to cater to the specific requirement of the agriculturists and rural sectors, low cost retail outlets/ utility pumps are being developed in the remote areas which are not on the national/state highways. Besides brining down the dealer's investment such low cost outlets will serve to make HSD more easily accessible to the farmers with consequent saving in time and money.

Cooking Gas for Kitchens:

Liquefied Petroleum Gas (LPG) commands the maximum public attention particulary in the urban areas. Your Corporation has enrolled approx. 1.21 lakh new customers during 1980-81, bringing the total number of consumers to 17.96 lakhs, spread over 220 towns and serviced through 465 distributors. Your Corporation is now having a market participation of



Horton Spheres at Mathura Refinery.



51.8%. Production of LPG from Bombay High commenced from March, 1981, thereby improving the supply position. In order to enrol new customers, your Corporation has planned appointment of additional distributors in various markets. A target enrolment of 12 lakh additional LPG customers for the Industry has been planned form January, 1981 to March, 1982, of which your Corporation's share is 6 lakh customers.

Bitumen:

Efforts were continued to promote the use of bulk bitumen to reduce the wasteful consumption of steel used for packing the Bitumen in drums. The bulk sales of your Corporation were 119,100 MTs

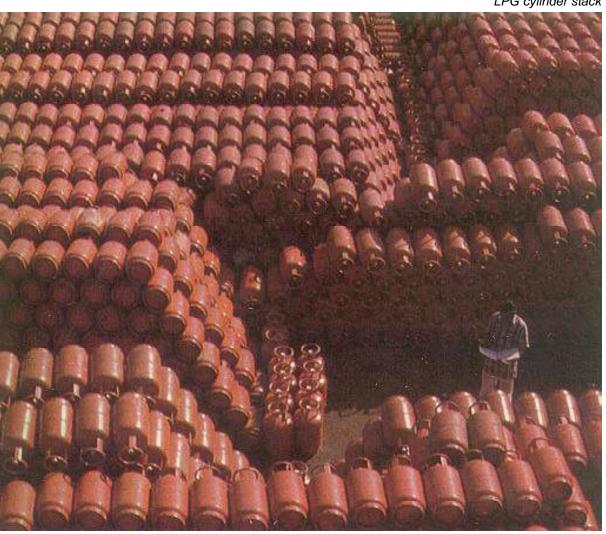
representing 31.4% of Corporation's total bitumen sales as against 21.1% for the Oil Industry as a whole.

Aviation:

Your Corporation achieved a market participaton of 69.7% in aviation business during 1980-81 as against 69% in 1979-80.

Lubes & Greases:

Your Corporation's sale of Lubricants and Greases during the year was 2.8 lakh tonnes as against 2.7 lakh tonnes in the previous year, thus registering an increase of 3.7% over the previous year. IOC's market participation in Lubricants and Greases was 48.3% during the year.



LPG cylinder stack

Your Corporation continued to be the canalising agency for import of Lubes/Specialities to meet the requirements of various industries in the country under the scheme of canalised imports. The CIF value of such imports during the year was approximately Rs. 4.06 crores.

The Corporation also introduced a diesel engine lubricating oil known as Servo Pride 30 which will not only reduce the wear and tear of the components but will also extend the change-over period of oil.

DISTRIBUTION

As on 31st March, 1981 your Corporation had 16 Port Installations, 8 pipeline Installations, 2 Inland Installations and 106 Bulk Depots for distributing petroleum products.

The total tankage at Installations and Depots as on 31st March, 1981 was 19.22 lakh KLs as against 19.19 lakh KLs as on 31st March, 1980. During the year 3749 KLs of tankage was also constructed in railway consumer depots and 18000 KLs at the new International Airport in Bombay. The throughput of all products during 1980-81 was 244.36 lakh KLs as against 232.71 lakh KLs during the previous year.

Due to agitation in Assam from December 1979 to February 1981, Barauni and Bongaigaon Refineries were completely closed down during that period

A view of Single Buoy Mooring at Salaya

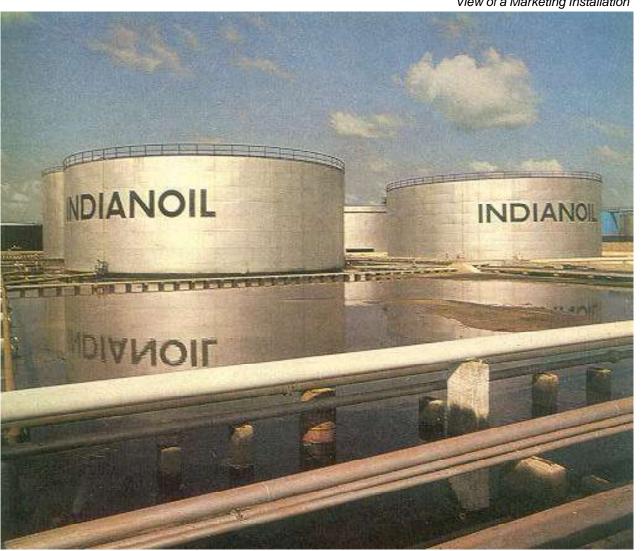


resulting in product shortage in the country. The fall in production of POL products in this region was made up by additional imports at Haldia and Kandla. All out efforts were made to meet the requirement of petroleum products in the country in spite of the shortfall in throughput due to the Assam agitation. High levels of tank wagon loading were attained at Kandla, Koyali and Bombay to North-West locations. To make up the shortfall additional trucks were deployed by the Corporation. Your Corporation arranged extra despatchs from Koyali and Kandla to the fertilizer plants at Kanpur, Phulpur, Panipat and Nangal because of closure of Barauni Refinery. To sustain the extra loadings, Kandla operated on three shifts. Koyali

achieved an all time record loading of 455 wagons per day during December, 1980. The Railway Board has decided to increase the size of a rake load from 60 wagons to 72 wagons on BG for more efficient movement. Improved railways performance enabled your Corporation to reach the petroleum products to industrial and agricultural sector in time.

At the end of the year 1980-81 your Corporation owned 542 tank trucks as compared to 482 tank trucks during the previous year and delivered 18.4 lakh KLs during the year as against 16.3 lakhs KLs during the previous year in Corporationowned tank trucks.





SAFETY AWARDS

The Sabarmati Terminal of your Corporation has won the "Award of Merit", the second highest award, from the National Safety Council, USA, for the operation of 1,411,608 employee hours without an occupational injury or illness involving any loss of man hours from January 1976 to December 1980.

CONSERVATION

To conserve kerosene, the high-efficiency 'NUTAN' stoves continued to be marketed by your Corporation. The cumlative sales are about 15 lakh stoves. In order to meet the growing demand of these stoves, additional licences to manufacture IOC/IIP designed Nutan I and Nutan II stoves have been granted to selected small scale entrepreneurs in the States of Gujarat, Karnataka, Maharashtra, Madhya Pradesh and Tamil Nadu. Commercial Production and marketing of these stoves has also commenced in small scale units in Madhya Pradesh and Tamil Nadu during January, 1981. A new LPG burner has been developed by the R&D Centre of your Corporation with thermal efficiency of about 70 per cent against minimum specified 58% by ISI. Thirty prototypes have been field tested for more than a year and commercial production is expected to be introduced in the market shortly.

Your Corporation conducted periodical Seminars/Clinics for the benefit of major customers like Steel Plants, State Transport,s Railways and other major industrial customers as part of our customer service and towards conservation of petroleum products.

IMPORTS

During the year 1980-81, the Corporation imported 67.91 lakh MTs (including import on account of Nepal Oil Corporation) of finished petroleum products and 1.76 lakh MTs of lubircants at an approximate value of Rs. 1741.93 crores and Rs. 79.86 crores respectively as compared to imports during 1979-80 of 46.74 lakh MTs of finished products and 0.52 lakh MT of lubircants valued at Rs. 1108.39 crores and Rs. 20.08 crores respectively. Out of the imports during 1980-81, the rupee source imports amounted to Rs. 561.92 crores, including Rs. 24.46 crores import for Nepal Oil Corporation.

The Corporation has also imported crude oil to the extent of 12.034 MMTs for the industry as against 13.339 MMTs during the previous year.

EXPORTS

During the year 1980-81, the Corporation exported

35,976 MTs of Naphtha, earning foreign exchange of Rs. 8.33 crores. Export of 9333 MTs Reformate in exchange of kerosene was also undertaken. Besides, 1.13 lakh MTs of various petroleum products were exported to Nepal valued at Rs. 37.10 crores.

In addition, an amount of Rs. 81.69 crores was realised for 1.93 lakh MTs Aviation Fuel supplied to International Airlines and an amount of Rs. 20.30 crores was realised for suplies of 0.87 lakh MT of bunker fuel and marine lubricants to foreing flag vessels. Savings in foreign exchange by way of upliftment of bunkers and marine lubricants by Indian flag vessels plying on the international run amounted to Rs. 21.02 crores.

RESEARCH & DEVELOPMENT CENTRE

The Research & Develpment Centre of your Corporation, set up at Faridabad at a total cost of Rs. 6.90 crores to achieve self-reliance in petroleum products, is one of the few up - to date research centres established by the leading oil companies of the world. The Centre consists of permanent analytical and product development laboratory, engine testing laboratory, photographic. Instrumentation laboratory etc. with up-todate sophisticated equipment. It has successfully developed over 320 formulations of lubricating oils and has secured recognitions and approvals of many of the formulations sold under the brand name "SERVO"

Section of a laboratory in the R&D Centre.



from national and internatioal engine and equipment builders e.g. Cinicinnati Milacron, USa (R&O hydraulic oils, Servocirol 11,14 and 26), Creusot-Loire, France (Quenching oils, Servoquench 107 and IOC Substitute-II), Materials Qality Assurance Directorate, England (Grease, Servogem X6-271), Hindustan Machine Tools Ltd., Hyderabad (Cutting fluid, Servocut 253) Escorts Limited, Faridabad (Shock absorber oil).

New Lubricants have been developed for diesel locomotives to increase engine life, reduce oil consumptin, prolong interval between oil filter changes. Trials are being conducted in 56 diesel locomotives of Indian Railways. With a view to conserve lubricants, a long drain oil has been developed and trials in buses and tractors are being conducted. Spectrometric Oil Analysis Programme (SOAP) has been extended to large number of customers. A versatile and sophisticated technique of High Performance Liquid Chromatography (HPLC) has been installed.

The Centre is actively working on the possibilities of production and utilisation of viable alternate substitute fuels e.g. alcohols from coal and other starchy materials.

PLANS AND PROJECTS

Your Corporation plans to invest over Rs. 900 cores during the Sixth Five Year Plan 1980-85. The major plan projects under implementation/proposed are as follows:

Mathura Refinery Project

The six million tonne per annum grass root refinery at Mathura was approved by the Government at a cost of Rs. 192.32 crores and is in advancd stage of completion. the mechanical Completion of the first phase of the project is expected to be over by October 1981. The actual expenditure incurred on the Project upto 31st March, 1981 was Rs. 220.14 crores while the cumulative commitments made amounted to Rs. 248.81 crores.

Secondary Processing Facilities at Gujarat Refinery

The project includes setting up of facilities with a Fluid Catalyst Cracker Unit at Gujarat Refinery to upgrade LSHS by secondry processing into more valuable products like LPG, Motor Spirit, HSD, LDO etc. The approved project cost is Rs. 57.97 crores against which the actual expenditure upto 31st March, 1981 was Rs. 44.36 crores. The project is expected to be completed by March, 1982.

Additional Coking Unit at Barauni Refinery:

Feasibility Repprt was aproved by the Government for installation of additional Coking Unit at Barauni Refinery at an estimated cost of Rs. 23.89 crores to optimise the production of light and middle distillates and also to met the demand of raw petroleum coke. As per the Detailed Project REport, already approved by the Public Investment Board, the project is estimated to Cost Rs. 38.10 croes, and is expected to be completed by March, 1983.

Mandatory Crude Tankages:

Government has approved the constructino of 5 crude oil storage tanks with a capacity of 2.75 lakh MTs at a cost of Rs. 13 crores in the first phase. The proejct is scheduled to be completed by December, 1983.

The proposal for constructing additional 7 crude oil storage tanks with a storage capacity of 4.40 lakh MTs at a cost of Rs. 24.45 crores in the second phase is under consideration of the Government.

PIPELINE PROJECTS

Expansion of Salaya-Viramgam-Koyali Pipeline:

It is proposed to expand the capacity of Salaya-Viramgam Sectino of Salaya-Mathura Pipeline from 10 MTPA to 12 MTPA b setting up a Pump Statino at Rajkot at a cost of Rs. 4.55 crores. The work is expected to be completed by december, 1982. It is also proposed to install 2 tanks of 30,000 KLs capacity and 2 mandatory Crude Oil taks of 65,000 KLs capacity at Viramgam at a cost of Rs. 4.90 crores. The work is expected to be completed by December, 1982.

Mathura Delhi-Ambala-Jullandur Pipeline:

The Government has approved construction of a product pipeline from Mathura to Jullundur at a cost of Rs. 50 crores. The Mathura-Delhi Section of the Pipeline is expected to be commissioned by end of 1981 and Delhi-Ambala-Jullundur Section by middle of 1982.

LPG STORAGE AND DISTRIBUTION FACILITIES

Government has sanctioned LPG Marketing Project, Phase-I, at a cost of Rs. 84.28 crores to market additional LPG available from mathura Refinery, Bombay High and Fluid Catalyst cracker Unit at Gujarat Refinery. The project envisages 4 new bottling plants at Bangalore, Jullundur, Salem and Allahabad besides expansion of existing plants at Shakurbasti and Kanpur at a total estimated cost of Rs. 16.88 crores. 383 bulk railway tank wagons at





a cost of Rs. 9.6 crores are also to be procured. The Bangalore and Jullundur plants will be completed by December, 1981, Allahabad plant by Mrch 1982 and the Salem Plant by December 1982.

As per the revised estimate the Project is expected to cost Rs. 104.37 crores and will cater to the needs of 17.54 lakh customers.

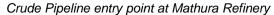
Feasibility Report for setting up of marketing facilities for LPG to be made available from Oll INdia's LPG Project at Duliajan at a cost of Rs. 27.05 crores has already been approved by your Board and sbumitted to Government for approval. It will cater to the requirements of 3 lakh customers.

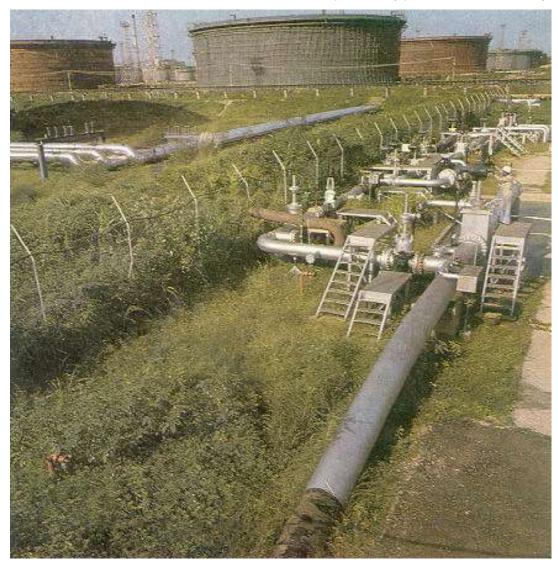
Fuel Hydrant at Bombay Airport:

The project sanctioned at a cost of Rs. 7.25 crore is for setting up Hydrant Refuelling System at the New International Airport Terminal Complex at Bombay to cater the increased traffic. The work is progressing as per schedule and the traffic. The work is progressing as per schedule and the project is expected to be completed by December, 1981.

OTHER PROJECTS

Construction of 3 Pipeline installations at a cost of Rs. 16.49 crores at Delhi, Ambala and Jullundur with a total tankage of 3.69 lakh KLs is in hand. Your Directors have also approved laying of higher dia. dock lines at Haldia and Madras at an estimated cost of Rs. 4.35 crores.





A CORPORATE CITIZEN

Welfare of Employees:

The various welfare measures and programmes for employees were strengthened during the year. The continuing measures include liberal housing loan, transport facilities, canteen facilities, uniforms, workers eduction class, medical facilities, spors, cooperative stors, etc. A self-insurance scheme providing for lumpsum compensation to all employees suffering death or permanent total disability during the course of employment was introduced by your Corporation.

Welfare of Weaker Section:

Efforts continued to be made to bring improvement in the sphere of welfae of weaker section of the society. The directives received from the Government from time to time regarding employment of candidates belonging to reserved categories such as Scheduled Castes/Scheduled Tribes, ex-Servicemen and the physically handicapped wre implemented. During 1980, your Corporation recruited 1051 employees out of which 276 belonged to the reserved categories as per Presidential Order. Similarly, SC/ST employees, who were eligibel for promotions, have been given promotion opportunities against the reservations as per the directives of the Government. Opportunities were continued to be given to SC/ST employees to participate in training programmes to enhance their knowledge as also to help them in their career development.

INDUSTRIAL RELATIONS

The Industrial relations during the year 1980-81 in all the units of the Corporation have been cordial, except for agitation in gujarat Refinery where the workmen resorted to go-slow for 8 days between 1st and 8th October, 1980 and from 28th Februar, 1981 to 31st March, 1981. The agitation, which seriously affected the despatches of petrolem products from the Refinery was amicably resolved on the interention of the State Labour Minister, Gujarat. there were a number of interruptions in the operations of Gauhati Refinery due to agitation in Assam.

HUMAN RESOURCE DEVELOPMENT AND TRAINING

The Corporation continues to give high prority to the development of human resources. One of the basic factors for high capacity utilisation of various resources deployed by the Corporation is substantial investment made on the development of its employees in terms of knowledge, skill and attitude.

Your Corporation has developed a comprehensive infra-structure in the form of training institutes in the Refinery and Marketing Divisions which takes care of technical as well as management development. An "Indian oil Managemen Academy" (IMA) has been set up at Haldia in addition to the existing Training Centres to meet the training needs of the middle and senior level managers.

The Training Institutes also catered during the year to the training requirement of oher developing countries. Two managers from Ceylon petroleum Corporation participated in our Management Training Programmes. Similarly, training was also imported to five officers of General Petroleum Corporation, Sudan, in various disciplines under ITRC programme.

Your Corporation continued to provide training courses on "Petroleum Storage, Handling and Distribution" to Army Officers and on quality control on aviation products for officers of the Indian Air Force.

ENVIRONMENTAL PROTECTION

Your Corporation attaches gret significance to pollution control. A Sulphur Recovery Unit is being installed at Mathura Refinery. The effluent systems of all the Refineries are being constantly reviewed and improements being made to meet more rigid standards as a continuing process.

TOWARDS TECHNOLOGICAL SELF-RELIANCE

Your Corporation has achieved all round technical expertise in various fields of he petroleum industry. Your Corporation is fully equipped to provide consultancy services for designing and construction of refineries in association with EIL, operation and maintenance of refineries, designing, construction and operation of facilities for marketing of petroleum products; provide assistance in setting up product develoment and technical service labortories including providig product formulations as well as technical services assistance.

In the field of pipeline construction, it has the capabilities of executing the project independently from route selection, design optimisation, equipment selection, cathodic protection system, comunication and control systems, project execution up to start up, commissioning and maintenance. 1219 KM Crude Oil pipeline from the off-shore single buoy mooring terminal at Salaya to the inland refineries at Koyali and Mathura was completed from the inception



i.e. feasibility study, designing and procurement of materials to construction and commissioning, with only a limited assistance in the form of consultancy from a foreign consultant.

HINDI IMPLEMENTATION

Efforts are continued for use of Hindi progressively as the official language in various phases of the Corporation's working. A Central Committee at the Head Office assisted by the Committees at the various units, periodically review theplans and the progress made in the implementation of Hindi usage. A quarterly Hindi Magazine 'TEL BHARTI' alongwith other Hindi House Journals, ie. INDIAN OIL SAMACHAR and DEALER SAMACHAR are also brought ou in Hindi. INDIAN OIL SAMACHAR has won the certificate of commendation among the Indian Language publications in the 'magazine of the Year' contest organised by the Association of Business Communicators of India.

INDIAN OIL BLENDING LIMITED

The Annual Accounts and Directors Report of Indina Oil Belnding Limited, a wholy owned subsidiary of the Corporation, are annexed herewith. During the year 1980-81, the Bomba and Calcutta Plants of IOBL had a throughput of 2,51,347 KLs at 15C (2,54,054 KLs at 29.5C) as against 2,41,200 KLs at 15C of lubes during the year 1979-80. The Grease Plant had a throughput of 5,986 MTs of greases durning the year, as compared to 5,565 MTs during 1979-80.

Durig the year, suitable blending/manufacturing fee revision has been made by IOC taking into account escalation in cost etc. The gross profit fot he Company before depreciatino, investment allowance, taxation and prior year's adjustment was Rs. 53,89,091 as compared to Rs. 26,64,011 during the previous year. The net profit, after providing for investment allowance - Rs. 3,05,000, taxatino- Rs. 21,14,000 and depreciation - Rs. 15,03,707, was Rs. 34,66,384 as compared to Rs. 5,78,741 durng the last year. The net profit, after writing back development rebate and making prior yer's adjustments of Rs. 7,08,755 was Rs. 7,57,629 as against Rs. 6,32,281 in the previous year. The net surplus for distribution during the year was Rs. 7,65,207 as against Rs. 6,37,578 during the previous year.

FOREIGN TOURS

The total number of foreign tours undertaken by the employees was 55 and the total expenditure incurred on the tours in the year 1980-81 was Rs. 12.53 lakhs.

BOARD OF DIRECTORS

In terms of Article 94(b) of the Articles of Association of the Corporation, the following Directors shall retire at the Annula General Meeting but are eligible for re-appointment.

- 1. Shri S.L. Khosla
- 2. Shri R.H.M. D'Silva
- 3. Shri Nitin Desai
- 4. Dr. Nilay Chaudhuri
- 5. Shri R. Vasudevan

PARTICULARS OF EMPLOYEES

Particulars of employees pursuant to Section 217(2A) of the Companies Act and Companies (Particulars of Employees) Rules, 1975 are enclosed.

ACKNOWLEDGEMENTS

The Corporation has the privilege of enjoying the valuable patronage and the growing confidence of a very large numbe of customers spread all over the country.

The Directors have pleasure in placing on record their appreciation of the excellent work done by members of the IOC family and are confident that with their devotion and loyalty the Corporation will take further strides in bettering its services to the customers and contributing its share to the national eeconomy. The Directors gratefully acknowledge the guidance and support received by the Corporation from the Government of India and the various State Governments.

For and on behalf of the Board

consenta

New Delhi Dated 26th August, 1981

Chairman

A TEN YEAR PROFILE

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									(Rupee:	s in crores)
<u> </u>	1980-81	1979-80	1978-79	1977-78	1976-77	1975-76	1974-75	1973-74	1972-73	1971-72
WHAT WE OWE:										
Share Capital	82	82	82	82	82	71	71	71	71	71
Reserves	424	355	291	232	191	149	125	100	94	77
Net Worth	506	437	373	314	273	220	196	171	165	148
Borrowings	778	380	112	76	47	41	94	77	51	64
_	1,284	817	485	390	320	261	290	248	216	212
WHAT WE OWN:										
Fixed Assets	1,018	855		585	476	384	335	295	266	230
Less: Depreciation	320	262	210	180	161	140	115	95	70	57
	698	593	495	405	315	244	220	200	196	173
Working Capital	586	224	(10)	(15)	5	17	70	48	20	39
	1,284	817	485	390	320	261	290	248	216	212
Income:										
Sals:	5,711	4,476		3,000	2,663	2,422	1,961	1,241	996	862
Accretions/Decretio		155	9	30	14	(19)	25	82	(6)	12
Other Income	99	52		14	16	11	12	(5)	9	7
_	5,860	4,683	3,600	3,044	2,693	2,414	1,998	1,318	999	881
EXPENDITURE: Purchase & Manufacturing Expenses Establishment, Administration	5,550	4,435	3,410	2,870	2,514	2,283	1,878	1,231	902	799
& Selling Expenses	72	63	56	53	50	49	40	37	31	29
Depreciation	57	52	30	19	21	25	20	15	14	12
Interest	73	5	4	2	2	5	8	4	3	4
_	5,752	4,555	3,500	2,944	2,587	2,362	1,946	1,287	950	844
Profit before Tax	108	128	100	100	106	52	52	31	49	37
Profit after tax	81	74		49	49	30	31	10	22	32
Dividends	12	10	10	8	7	6	6	4	5	5
Retained Earnings Ratios: Profit after tax as	69	64	59	41	42	24	25	6	17	27
% to average net worth Earnings per Equity	17.2	18.3	20.1	16.7	19.9	14.4	16.9	6.0	14.0	23.7
Share (Rupees) Net worht/Equity	981.0	894.0	842.0	599.0	589.0	420.0	431.0	138.0	312.0	449.0
Share (Rupees)	6,156.0	5,314.0	4,541.0	3,819.0	3,319.0	3,098.0	2,758.0	2,407.0	2,319.0	2,078.0

Note: Figures in brackets denote minus.

HOW FUNDS GENERATED & UTILISED

Index

	(Rupees in Crores)					
DESCRIPTION _	FOR THE YEAR ENDED 31ST MAR				MARCH	
	1981	1980	1979	1978	1977	1976
A. Source of Funds						
1. Internal Resources:						
Retained Profits	69	64	59	41	42	24
Depreciation _	57	52	30	19	21	25
-	126	116	89	60	63	49
2. External Resources:						
Share Capital					11	
Borrowings from Govt./Others	82	63	31	30	5	(29)
Borrowings from Bank	316	205	5	(1)	1	(24)
	398	268	36	29	17	(53)
Total Funds	524	384	125	89	80	(4)
	02.					(. /
B. UTILISATION OF FUNDS						
Increase in fixed assets	162	150	120	109	92	49
Net increase/Decrease						
in working capital	362	234	5	(20)	(12)	(53)
_	524	384	125	89	80	(4)
OUANGES IN WORKING CARITAL						
CHANGES IN WORKING CAPITAL						
A. Current Assets						
1. Inventories	457	249	45	34	11	(24)
2. Book Debts	3	69	27	12	44	(5)
3. Cash & Bank Balance	9	_	5	(30)	(25)	46
4. Loans & Advances	130	232	27	`32	(2)	(54)
	599	550	104	48	28	(37)
LESS:						
B. Current Liabilities and Provision	237	316	99	68	40	16
C. Working Capital (A—B)	362	234	5	(20)	(12)	(53)

Note: Figures in brackets denote minus.

STA	ATEMENT OF ADDED VALUE 1980-81				
		Rupees in crores	Percentage		
Valu	ue of Production (Refineries)	1,428	· ·		- 1
	s: Cost of Direct Materials	1,322			
hhΑ	ed Value	106			
	keting Operations	157			
	eline Operations	41			
R&I		2	306		
SHA	ARED TOWARDS:				
I.	Operations				
	Employees Benefits				
	(Salaries, Wages &				
	Other Benefits)	46		15.0	
	Other costs	22		7.2	
			68		
II.	Financing:				
	Interest on Govt. Loans			4.0	
	(Including OIDB)	4		1.3	
	Interest on	00		00.0	
	Working Capital	69		22.6	
	Dividend	12	85	3.9	
III.	Taxation		27	8.8	
111.	Taxation		21	0.0	
IV.	Expansion & Growth:				
	Depreciation	57		18.6	
	Retained Profits	69		22.6	
			126		

CORPORATE OBJECTIVES

- * To maintain Indian Oils important role as the country's leading oil company in the areas of refining, pipeline transportation, distribution, and marketing, and to achieve increasing efficiency and technological as well as operational self-reliance in these areas.
- * To promote consevation and efficeint utilisation of petroleum products and encourage schemes for development of viable energy alternatives in the context of worldwide rising costs and depletion of petroleum as an energy resource.
- * To give high priority to customer satisfaction by promoting healthy trade practices, sound commercial policies, improvement in product quality and service consciousness in its employees and resellers.
- * To actively pursue research and development schemes for development of new products, qualitative improement in existing products, and substitution and reduction of foreign inputs so as to achieve self-reliance especially in lubrication and refining technologies.
- * To effectively handle the country's entire imports of crude oil and deficit petroleum products and to export those petroleum products which are surplus to the country's requirements.
- * To generate reasonable and adequate profits within permissible limits through improved productivity standards consistent with the overriding need to achieve equitable distribution of petroleum products in the countr while fulfilling the socio-economic objecties enshrined in the public sector enterprises.
- * To offer expertise to other developing countries by way of consultancy services and jont ventures in the areas of refining, marketing and transportation.
- * To constantly review and update organisatioal needs and skills to effectively discharge its resonsibilities as the leading organisation in a vital industry by maintaining a professioal cadre of managers, and through development of technical and spervisory skills of its employees under proper working conditions and in a climate of harmonious industrial relations.
- * To maintain and improve the corporate image.

AUDITORS REPORT TO THE SHAREHOLDERS

We have audited the attached Balance Sheet of Indian Oil Corporation Limited as at 31st March, 1981, together with the Profit and Loss Account of the Corporation for the year ended on that date annexed there to and report that:

- 1. As required bythe Manufacturing and Other Companies (Auditor's Report) Order, 1975, issued by the Company Law Board in terms of Section 227(4A) of the Companies Act, 1956, we enclose in the Annexure a statement on the matter specified in paragraphs 4 and 5 of the said order.
- 2. Further to our comments in the Annexure referred to in paragraph 1 above:
 - (a) We have obtained all the information and explanations, which, to the best of our knowledge and belief, were necessary for the purposes of our audit;
 - (b) In our opinion, proper books of account as required by law have been kept by the Corporation so far as appears from our examination of the books:
 - (c) The reports on the accounts of the Research and Development Centre, the Northern and Southern Regions of the Marketing Division and the Barauni Refinery as wel as the HBK and HMR pipelines of the Refineries Division audited by the respective Branch Auditors were received and property dealt with by us while preparing our report;
 - (d) The allocation of the work between the auditors has been followed as per directions contained in the letter No. 17/28/81-IGC dated 3rd February, 1981 addressed to the Secretry, Indian Oil Corporation Ltd., by the Government of India, Ministry of Law Justice & Company Affairs, Department of Company Affairs (Company Law Bord), New Delhi, copies of which were forwarded to us.
 - (e) The Balance Sheet and the Profit & Loss Account dealt with by this report are in agreement with the books of account;h
 - (f) In our opinion and to the best of our information and according to the explanations given to us, the said accounts read with the other notes thereon, give the information required by the Companies Act, 1956 in the manner so required and give a true and fair view.
 - i) in the case of the Balance Sheet, of the state of affairs of the Corporation, as at 31st March, 1981

and

ii) in the case of Profit & Loss Account of the Profit of the Corporation for the year ended on that date.

P.N. Ghatalia Partner K.N. Memani Partner

For Lodha & Co. Chartered Accountants

For and on behalf of PRICE WATERHOUSE & CO. Chartered Accountants

Per S.R. BATLIBOI & CO. Chartered Accountants

RAJENDER S. LODHA

Partner

New Delhi, 11th August, 1981



ANNEXURE TO THE AUDITORS REPORT

(Referred to in paragraph 1 of our Report of even date)

- 1. The Corporation has generally maintained proper records to show full particulars including quantitative details and situation of fixed assets except in some cases of Furniture and Fixtures, Equipments and Appliances which are grouped under Plant and Machinery. The fixed assets of the Corporation are physically verified by the Management in a phased programme of three year cycles which in our opinion is reasonable having regard to the size of the Corporation and the nature of the assets. However in a few units, the reconcilliation of fixed assets verified is still in progress. To the best of our knowledge, no serious discrepancies have been noticed.
- 2. None of the fixed assets has been revalued during the year.
- 3. The stock of finished goods, packages and raw materials have been physically verified during the year by the Management and the stock of stores and spare parts are verified by them in a phased programme so as to complete verification within three years. In our opinion, the frequency of verification is reasonable. We have been informed that the discrepancies noticed on verification between the physical stocks and book records were not significant to the extent they were reconciled and the same have been properly dealt with in the books of account excepting stores and spares referred to in Note 5 in Schedule 'P' and in case of certain Refineries & Pipelines the reconciliation between physical stock and Price Stoes Ledger is pending. The discrepancy, if any, is not likely to be material according to the Management. In our opinion, the valuation of the above stocks subject to note 4 in Schedule 'P' regarding surplus/slow moving stores is fair and proper and in accordance with the normally accepted accounting principles.
- 4. The Corporation has not taken any loans from the Companies, firms or other parties listed in the register maintained under Section 301 or from companies under the same management.
- 5. Loans and advances in the nature of loans have been given to the employees and outside parties who are repaying the principal amounts as stipulated and are also regular in the payment of interest except in a few cases where principal and interest have become overdue and reasonable steps have been taken or recovery.
- 6. In our opinion and according to the information and explanations given to us, there are adequate internal control procedures commensurate with the size of the Corporation and the nature of its business with regard to the purchase of stores, raw materials including components, plant and machinery, equipment and other similar assets.
- 7. In our opinion and according to the information and explanations given to us, the prices paid for purchases of stores, raw materials or components in excess of Rs. 10,000 in value for each type from subsidiaries or from companies or other parties in which directors are interested as listed in the register maintained under Section 301 are reasonable as compared to the prices of similar items supplied by other parties or as available with the Corporation. We are informed that for certain items there is no alternative source of supply.
- 8. As explained to us, the Corporation has a regular procedure for the detrmination of unserviceable, damaged and/or surplus stores, packages and raw materials. However, as on 31st March, 1981, loss, if any, on the above items has not been determined. In this regrd, reference is made to note 4 in Schedule 'P'
- 9. In the case of public deposits accepted by the Corporation during the year, the directives issued by the Reserve Bank of India and the provisions of Section 58A of the Companies Act, 1956 and the applicable rules framed thereunder have been complied with.
- 10. In our opinion, reasonable records have been maintained by the Corporation for the sale and disposal of contaminated products, slops and scraps.





- 11. While the Corporation has an intenal audit system which as such may be regarded as commensurae with the size and the nature of its business, in our opinion, the coverage needs to be further extended in certain areas.
- Index
- 12. We are informed that the Central Government has not prescribed the maintenance of cost records under Section 209(1) (d) of the Companies Act, 1956, for any of he products of the Corporation.
- 13. According to the records of the Corporation, Provident Fund dues have generally been regularily deposited during the year with the appropriate authorities.
- 14. As per the information and explanations given to us, there were no damaged stocks in the class of goods traded in by the Corporation.

P.N. Ghatalia K.N. Memani For LODHA & Co.
Partner Partner Chartered Accountants

For and on behalf of PER. S.R. BATLIBOI & CO. RAJENDRA S. LODHA

PRICE WATERHOUSE & CO. Chartered Accountants Partner

Chartered Accountants

New Delhi, 11th August, 1981

STATEMENT OF ACCOUNTING POLICIES

Index

1. FIXED ASSETS

1.1 **Land**

Land acquired on lease of 999 years is treated as freehold land. Cost of 'right-of-way' for laying pipelines is capitalised and crop compensation paid thereon is charged during construction period as indirect expense.

1.2 Capitalisation of expenses on Projects

In respect of major prjects and substantial expansions, the direct expenses, and direct financing costs, if any, incurred during construction period are capitalised. In addition, for new refineries/explanations and new pipelines, the allocable overheads are also capitalised. In addition for new refineries/expansions and new pipelines, the allocable over heads are also capitalised.

1.3 **Depreciation**

No depreciation is charged on freehold land.Cost of leasehold land is amortised during the lease period. Depreciation on LPG cylinders and pressure regulators is charged at 100% in the year of acquisition. Plant and Machinery costing Rs. 750/- and below are charged to revenue. Depreciation on fixed assets is charged on straight line method at the rates based on the assessed life of the asset except in the last year when only 5% of the original cost of the asset is retained as residual value. Depreciation is charged for full year irrespective of date of installation/commissioning. No depreciation is charged on asset sold/disposed off during the year.

1.4 Exchange rate

Liability for long term foreign credit is provided on the basis of bank selling rates ruling on the day of capitalisation of assets acquired against such credits. Subsequent exchange fluctuations are charged to revenue in the year of payment.

2. CURRENT ASSETS AND PROVISIONS

2.1 Valuation of Inventories

2.1.1 The cost of stock in trade is determined as per Oil Prices Committee Report and changes thereon advised by Govenment from time to time.

2.2 Claims and Provisions

- 2.2.1 Claims on Oil-Co-ordinated Committee/Government are booked on acceptance in principle thereof. Claims and provisions on Pool Accounts are booked on the basis of available instruc tions/clarifications subject to final adjustments as per separate audit. All other claims are booked on merits.
- 2.2.2 Outstanding liabilities for imported crude oil and products are provided at the exchange rate prevailing at the year end, except in the case of payments made upto 20th April, where the liability is provided at actuals.

3. PROFIT & LOSS ACCOUNT

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3.1 **Sales**

Sales proceeds include excise duty, pool surcharges and other elements allowed by Government from time to time.

3.2 Classification for Expenditure/Income

- 3.2.1 Income and expenditure upto Rs. 1 lakh in each case pertaining to prior years is charged to the current year.
- 3.2.2 Pre-paid expenses upto Rs. 10,000/- in each case are charged to revenue.

C.R. Das Gupta K.L. Goel S. Ketharaman T.K. Sinha D.B. Puri
Chairman Finance Director Managing Director Managing Director Secretary

(Marketing) (Refineries & Pipelines)

New Delhi, 11th August, 1981

BALANCE SHEET AS AT 31ST MARCH, 1981

BAI	BALANCE SHEET AS AT 31ST MARCH, 1981						
		Schedule	Rupees (in lakhs)	Rupees (in lakhs)	1980 Rupees (in lakhs)		
Fun	ds Employed						
1.	Share Capital	'A'	8,217.72		8,217.72		
2.	Reserves and Surplus	'B'	42,367.42		35,452.48		
3.	Total Shareholders' Funds			50,585.14	43,670.20		
4.	Loans:						
	(a) Secured	,C,	52,744.40		21,110.61		
	(b) Unsecured	'D'	25,100.76	77 0 <i>1</i> E 16	16,893.38		
5.	Total Funds employed			77,845.16 1,28,430.30	38,003.99 81,674.19		
J.	rotal runus employeu			1,20,430.30	01,074.13		
App	lication of Funds						
6.	Fixed Assets						
	(a) Gross Block	'E'	68,871.44		53,509.37		
	(b) Less: Depreciation		31,998.41		26,228.99		
(-)	Construction words in		36,873.03		27,280.38		
(c)	Construction work in progress and Capital						
	Goods in stock	'F'	32,916.99		32,003.60		
	Goods III stook		02,010.00	69,790.02	59,283.98		
7.	Investments	'G'		46.89	46.07		
8.	Current Assets, Loans and Advances:						
A.	Current Assets:						
	(a) Interest accrued on Investments	4.11	1.74		1.91		
	(b) Inventories	'H' 'I'	97,795.72		52,104.31		
	(c) Book Debts(d) Cash Balances:	I	20,241.48		19,957.10		
	Cash including						
	Imprest & Cheques						
	in hand		2,649.67		1,743.64		
	(e) Bank Balances:						
	(i)With Scheduled Banks						
	(a)On Current Account		106.07		64.16		
	(b)On Fixed Deposit Account		0.07		0.06		
	(c)On Call Deposit Account (d)On Deposit Account under the	Companies	_		5.00		
	(Surcharge on Income-tax) scheme	•	257.54		257.54		
	(e)On Block Account	-,	6.31		4.49		
	C/F	=	1,21,058.60		74,138.21		
	Carried Forward	l		69,836.91	59,330.05		

BALANCE SHEET AS AT 31ST MARCH, 1981

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	Brought forward B/F	Schedule	Rupees 1,21,058.60	Rupees 69,836.91	1980 Rupees 59,330.05 74,138.21
(a) (ii)	Bank Balances (contd.) With Post Office: On Savings Account		0.04		0.03
В.	Loans and Advances	' J'	48,277.45		35,247.06
Б.	Louis and Advances	Ū	1,69,336.09		1,09,385.30
9.	Less: Current Liabilities and Provisions	'K'	1,10,742.70		87,041.16
10.	Net Current Assets: (Working Capital) —(8) minus (9)			58,593.39	22,344.14
	Total			1,28,430.30	81,674.19
11.	Contingent Liabilities not provided for (Refer Schedule 'P'—Note 1)				
12.	Notes forming part of Accounts	'P'		•	

C.R. Das Gupta K.L. Goel S.Ketharaman T.K. Sinha D.B. Puri
Chairman Finance Director Managing Director (Marketing) (Refineries & Pipelines)

As per our report attached

P.N. Ghatalia K.N. Memani For Lodha & Co. Partner Partner Chartered Accountants

For and on behalf of
Price Waterhouse & Co.

Chartered Accountants

Per S.R. Batliboi & Co.

Chartered Accountants

Rajendra S. Lodha

Partner

New Delhi, 11th August, 1981.

PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31ST MARCH, 1981

				1980
		Rupees	Rupees	Rupees
	INCOME	(in lakhs)	(in lakhs)	(in lakhs)
1.	(i) Sales of products and Crude and Transfers under Product Exchange	5,71,472.33		4,47,992.96
	(ii) Less: Commission and Discounts	378.00		288.15
	(ii) Less. Commission and Discounts	5,71,094.33		4,47,634.81
2.	Company's use of own oil	1,500.44		618.42
۷.	Company's use of own on	1,300.44	5,72,594.77	4,48,253.23
3.	Recovery of Main Installation and Other Charges		336.34	89.15
4.	Increase in Stocks:		000.01	00.10
	Closing Stock as on 31st March, 1981:			
	Finished Products	35,696.23		31,619.63
	Stock-in-Process	2,853.06		1,864.86
	0.000K III 1 100000	38,549.29		33,484.49
		00,040.20		00,404.40
	Less: Opening Stock as on 1st April,1980:			
	Finished Products	31,619.63		16,327.65
	Adjustments in respect of Opening Stock of Finished Products	25.93		41.48
	Stock-in-Process	1,864.86		1,628.42
		33,510.42		17,997.55
			5,038.87	15,486.94
5.	Interest:			
	(i) On Advances	4,311.85		308.73
	(ii) On Deposit under the Companies (Surcharge on Income-tax)			
	Scheme, 1976	15.45		15.45
	(iii) On Short Term Deposits	_		19.83
	(iv) From Customers on Outstandings	884.51		231.20
			5,171.81	575.21
6.	Other Income (Schedule 'L')		689.93	548.11
7.	Provision for Doubtful Debts, Advances and Claims written back		152.56	80.74
8.	Recovery under and Award		695.21	665.11
	TOTAL INCOME:		5,84,679.49	4,65,698.49
EXPE	ENDITURE:			
1.	Purchase of Products and Crude for resale and Transfers under Product			
	Exchange		2,98,396.77	2,08,853.05
2.	Manufacturing, Administration, Selling and Other Expenses (Schedule 'M')		1,78,432.44	1,44,139.05
3.	Duties		86,269.32	97,303.21
4.	Depreciation and Amortisation		5,130.40	4,066.25
	Carried Forward		5,68,228.93	4,54,361.56
				i e

PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31ST MARCH, 1981

Index

					1980
			Rupees	Rupees	Rupees
EVD	FNDITUDE (contd.)	Draught Famuard	(in lakhs)	(in lakhs)	(in lakhs)
	ENDITURE (contd.):	Brought Forward		5,68,228.93	4,54,361.56
5.	Main Installation Charges paid to other Oil Compar	nies		103.09	60.10
6.	Interest:		070.40		000.00
	(i) On Government loan for fixed period		970.19		828.39
	(ii) On loan from Oil Industry Development Board		945.24		400.81
	(iii) On Foreign Credit for fixed period		8.14		15.82
	(iv) On Fixed Deposits		51.83		_
	(v) Other (including Rs. 2,006.88 lakhs—1980:Rs	. Nil on loan from			
	Life Insurance Corporation of India)		6,825.17		418.21
				8,800.57	1,663.23
				5,77,132.59	4,56,084.89
7.	Less:				
	(i) Amount transferred to construction period exp	penses pending allocation	2,488.34		1,447.13
	(ii) Expenses transferred to manufacturing of dru	ms	78.56		63.83
				2,566.90	1,510.96
	TOT	TAL EXPENDITURE:		5,74,565.69	4,54,573.93
8.	PROFIT FOR THE YEAR BEFORE TAX			10,113.80	11,124.56
9.	Add: Income relating to previous years (net) (Sch	edule 'O')		701.62	1,643.24
10.	PROFIT BEFORE TAX			10,815.42	12,767.80
11.	Provision for taxation Less: Excess provision for taxation in respect of	nrevious vears' completed	2,900.00		5,925.00
	·	previous years completed	150.00		500.00
	assessments		130.00	2,750.00	500.00 5,425.00
12	PROFIT AFTER TAX				
13.				8,065.42	7,342.80 1,940.00
	Development Rebate Reserve written back			2,300.00	'
14.	Balance brought forward from last year's accour	ıt		0.48	0.80
15.	DISPOSABLE PROFIT			10,365.90	9,283.60
	ROPRIATION:			4 450 40	000.40
16.	Propossed Dividend			1,150.48	986.12
17.	Investment Allowance Reserve			2,400.00	350.00
18. 19.	Insurance Resrve Account General Reserve			10.00 6,805.00	10.00 7,937.00
20.	BALANCE CARRIED TO BALANCE SHEET			0.42	0.48
۷٠.	DALANGE GARRIED TO BALANGE SITEET	TOTAL		10,365.90	9,283.60
21.	Notes forming part of Accounts (Schedule 'P')	IOIAL		10,303.80	9,203.00
۷١.	Notes forming part of Accounts (Schedule P)				

C. R. DAS GUPTA K .L. GOEL T. K. SINHA S. KETHARAMAN D.B. PURI Chairman Finance Director Managing Director Managing Director Secretary

As per our report attached

(Marketing) (Refineries & Pipelines)

For LODHA & CO. P.N. GHATALIA K.N. MEMANI Partner **Chartered Accountants** Partner

For and on behalf of

PRICE WATERHOUSE & CO. Per S. R. BATLIBOI & CO. RAJENDRA S. LODHA

Chartered Accounts Chartered Accounts Partner

New Delhi, 11th August, 1981.

SCHEDULE 'A'— SHARE CAPITAL

		Rupees (in lakhs)	1980 Rupees (in lakhs)	
SHARE CAPITAL				
Authorised: 15,00,000 Equity Shares of Rs. 1,000 each	1	15,000.00	15,000.00	
Issued and Subscribed: 8,21,772 Equity Shares of Rs. 1,000 each fully paid (of the above 3,76,497 Shares and 1,00,000 Shares were allotted as fully paid pursuant to the Petroleum Companies Amalgamation Order, 1964 and the Gujarat Refinery Project Undertaking (Transfer) (Amendment) Order, 1965, respectively, without payment				
having been received in cash)	TOTAL	8,217.72 8,217.72	8,217.72 8,217.72	
SCHEDULE 'B'—RESEVES AND SURPLUS				
	Rupees (in lakhs)	Rupees (in lakhs)	1980 Rupees (in lakhs)	
RESERVES AND SURPLUS				
General Reserve:				
As per last Account Transferred from Profit and Loss Account	28,572.00 6,805.00	35,377.00	20,635.00 7937.00 28,572.00	
Insurance Reserve Account As per last Account	40.00		30.00	
Transferred to Profit and Loss Account	10.00	50.00	10.00 40.00	
Development Rebate Reserve:	0.000.00		5 000 00	
As per last Account Less: Transferred to Profit and Loss Accou	3,960.00 nt 2,300.00	1,660.00	5,900.00 1,940.00 3,960.00	
Investment Allowance Reserve As per last Account	2,880.00		2,530.00	
Transferred from Profit and Loss Account	2,400.00		350.00	
Profit and Loss Account as per Annexed A	ccount TOTAL	5,280.00 0.42 42,367.42	2,880.00 0.48 35,452.48	

			Rupees (in lakhs)	1980 Rupees (in lakhs)
Secured L	Loans			
Loai	ns and Advances from Bank			
i)	Secured by hypothecation of inventories,			
	book debts, outstanding monies recovera	able		
	claims, contracts, engagements, etc.		50,894.25	20,779.84
ii)	Interest accrued and due on above		1,850.15	330.77
•		TOTAL	52,744.40	21,110,61

SCHEDULE 'D'- UNSECURED LOANS

Unsecured Loans		1980 Rupees akhs) (in lakhs)
Onscoured Edung		
Other Loans and Advances		
i) From the Govenment of India (including Rs. 1,125.00 lakhs (1980: Rs. 1,125.00 lakhs) due for payment within one year and Rs. Nil payable on demand (1980:Rs. 5.00 lakhs)]	12,0	98.50 7,767.50
 ii) Oil Industry Development Board (including Rs. 215.65 lakhs—1980; Rs. 215.65 lakhs—due for payment within one year 	9,7	751.20 8,866.85
iii) Foreign Credits (including Rs. 79.39 lakhs—1980: Rs. 124.96 lakhs — due for payment within one year)	1	05.42 230.38
 iv) From Life Insurance Corporation of India due for payment within one yer 		000.00 —
 Fixed Deposits (including Rs. 60.83 lakhs due for payment within one year) 		13.52 —
vi) Interest accrued and due on fixed Deposits		4.19 —
vii) Deferred Payment (including Rs. 9.51 lakhs — 1980: Rs. 9.51 lakhs — due for payment within one year)		14.32 28.65
viii) Others		13.61 —
	TOTAL 25,1	16,893.38

SCHEDULE 'E'—FIXED ASSETS

	Gross Block	Additions	Transfers from		ransfers
	as at 31st	during the	construction		ions and
	March, 1980	Year	work in	reclass	sification
	at cost Rupees	at cost	progress at cost Rupees		at cost Rupees
		Rupees	(in lakhs)	,	
	(in lakhs)	(in lakhs)	(III lakiis)	(in lakhs)
LAND — Free hold	790.47	117.23	_	(+)	48.39
— Leasehold	220.11	28.14	0.41	(-)	40.68
— Right of way	41.38	3.00	_	(-)	10.71
Buildings, Roads etc.	4,352.21	31.74	644.32	(+)	2.53
Plant and Machinery	43,082.76	1,847.86	12,157.81	(-)	421.09
Transport Equipment	1,421.00	281.64	174.64	(-)	36.27
Furniture and Fixtures	718.95	106.95	10.60	(+)	188.54
Railway Sidings	568.02	3.00	33.44	(-)	8.18
Drainage Sewage and					
Water Supply System	2,304.91	0.67	199.58	(-)	0.37
Sundry Assets	9.56	0.56	_	(-)	1.68
TOTAL	53,509.37	2,420.79	13,220.80	(-)	279.52
Previous Year	49,736.52	1,876.43	2,085.24	(-)	188.82

^{*}Includes Rs. 849.55 lakhs (1980: Rs. 1,210.30 lakhs) in respect of previous yeas.

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SCHEDULE 'E'—FIXED ASSETS Contd...

Index

Gross Block as at 31st	Depreciation and Amortisa-	Total Depreciation tion and Amorti	Net B	Block
March, 1981	tion charged	sation upto 31st	As at 31st	1980
at cost	this year	March, 1981	March, 1981	
Rupees	Rupees	Rupees	Rupees	
(in lakhs)	(in lakhs)	(in lakhs)	(in lakhs)	
956.09	_	_	956.09	790.47
207.98	6.02	15.19	192.79	210.94
33.67	_	_	33.67	41.38
5,030.80	104.30	1,189.21	3,841.59	3,263.08
·			·	,
56,667.34	5,440.99	27,855.83	28,811.51	20,268.71
00,001.01	3, 110.00	,000.00	20,011.01	20,200
1,841.01	186.57	926.04	914.97	649.45
1,041.01	100.01	020.04	014.07	0 10.10
1,025.04	76.60	624.15	400.89	268.03
1,023.04	70.00	024.13	400.03	200.03
596.28	(9.45)	183.92	412.36	373.08
390.20	(9.43)	103.92	412.30	373.00
2,504.79	174.49	1,197.30	1,307.49	1,413.58
2,504.79	174.49	1,197.30	1,307.49	1,413.30
0.44	0.40	0.77	4.07	4.00
8.44	0.43	6.77	1.67	1.66
00.074.44	5.070.05	04.000.44	00.070.00	07.000.00
68,871.44	5,979.95	31,998.41	36,873.03	27,280.38
53,509.37	5,276.55	26,228.99	27,280.38	

Schedule 'F'--Construction Work-in-Progress and Capital Goods in Stock

Sch	Schedule 'F'—Construction Work-in-Progress and Capital Goods in Stock					
		Rupees	Rupees	1980 Rupees		
		(in lakhs)	(in lakhs)	(in lakhs)		
Cons	struction Work-in-progress and Capital Goods in Stock					
1.	Work-in-Progress (at cost) (including unallocated capital expenditure Mateials at site and advances for capital expenditure)		18,405.58	20,307.96		
2.	Capital Stoes (at Cost) including Rs. 3,485.64 lakhs lying with Contractors (1980 : Rs. 3,044.71 lakhs)		9,172.56	7,768.24		
3.	Miscellaneous Capital Stores (at or under cost)		32.36	21.02		
4.	Capital Goods-in-Transit (at cost)		1,541.87	973.84		
5.	Construction period expenses pending allocation: Balance as at 1st April, 1980 Less: Adjustment pertaining to previous years	2,932.54 145.94 2,786.60		1,602.14 (8.00) 1,610.14		
Add:	Expenditure during the year					
	Establishment Charges	232.34		184.08		
	Interest	1,500.96		858.55		
	Depreciation	266.42		119.13		
	Other	<u>523.77</u> 5,310.09		<u>324.69</u> 3,096.59		
Less	:: Recoveries	35.15 5,274.94		39.32 3,057.27		
Less	:: Allocated to assets/construction work in progress during the year	1,510.32	3,764.62	124.73 2,932.54		

TOTAL

32,916.99

32,003.60



1980

SCHEDULE 'G'— INVESTMENTS

INV 1.		ENTS at cost (Unquoted): overnment Securities (including Rs. 4.40 lakhs—	Rupees (in lakhs)	Rupees (in lakhs)	Rupees (in lakhs)
	1980: Rs. 3.61 lakhs deposited with various bodies)			4.40	3.61
2.	Othe (a)	r Investments In International Co-operative Petroleum Association— 350 Shares of \$ 100 each fully paid and part paid common stock of \$ 72.31	2.12		2.12
	(b)	In Consumers' Co-operative Societies:			
	i)	Barauni — 250 Equity Shares of Rs. 10 each fuly paid in cash—Rs. 2500 (1980:Rs. 2,500)			
	ii)	Gauhati — 250 Shares of Rs. 10 each fully paid to cash—Rs. 2,500 (1980:Rs. 2,500)			
	iii)	Haldia — 408 (1980:344) Equity Shars of Rs. 10 each fully paid in cash — Rs. 4,080 (1980: Rs. 3440)			
	iv)	Mathura — 200 Equity Shares of Rs. 10 each fully paid in cash— Rs. 2,000 (1980) Rs. Nil)			
	v)	Indian Oil Employees Consumers' Co-operative society Limitd, Bombay — 170 Equity Shars of Rs. 10 each fully paid in cash— Rs. 1,700 (1980: Rs. 1,700)			
	vi)	Indian Oil Employees Co-operatie Consumers Stores Limited, Madras—700 Equity Shares of Rs. 10 each fully paid in cash— Rs. 7,000 (1980: Rs. 7000).			
	vii)	Indian Oil Employees Co-operative Consumers Stores Limited, Delhi—375 Equity Shas of Rs. 10 each fully paid in cash— Rs. 3,750 (1980 Rs. 3,750)	0.24		0.21
		C/F	2.36		2.33
		Carried Forward		4.40	3.61

Indian Oil Corporation Limited

Contents

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SCHEDULE 'G' INVESTMENTS (Contd...)

			1	980
	Rupees	Rupees	Rupees	
	(in lakhs)	(in lakhs)	(in lakhs)	
Brought Forward		4.40	3.61	
B/F	2.36		2.33	

(c) In Co-operative Housing Societies

- i) Casa Grande 10 Equity Shares of Rs. 50 each fully paid in cash— Rs. 500 (1980: Rs. 500)
- ii) Seema Apartments —155 Equity Shares of Rs. 50 each fully paid in Cash—Rs. 7,750 (1980: Rs. 7,750).
- iii) New Silver Home 5 Equity Shares of Rs. 50 each fully paid in cash Rs. 250 (1980:Rs. 250)
- iv) The Ruby—5 Equity Shares of Rs. 50 each fully paid in cash— Rs. 250 (1980: Rs. 250)
- v) Sant Sarupdas—10 Equity Shares of Rs. 50 each fully paid in cash—
 Rs. 500 (1980:Rs.500)
- vi) The Cuffe Parde Ravi Kiran 15 Equity Shares of Rs. 50 each fully paid in cash Rs. 750 (1980: Rs. 750)
- vii) Twin Towers premises 10 Equity Shares of Rs. 50 each fully paid in cash — Rs. 500 (1980: Rs. 500)
- viii) Nensy—5 Equity Shares of Rs. 50 each fully paid in cash— Rs. 250 (1980:Rs.250)
- ix) Bandra Amar Jiwan 10 Equity Shares of Rs. 50 each fully paid in cash Rs. 500 (1980:Rs. 500)
- x) Florida Apartments 5 Equity Shares of Rs. 50 each fully paid in cash Rs. 500 (1980: Rs. 500)
- xi) The Garden Colony No. 2-5 Equity Shares of Rs. 50 each fully paid in cash — Rs. 250 (1980: Rs. 250)
- xii) Mount Unique 10 Equity Shars of Rs. 50 each fully paid in cash— Rs. 500 (1980:Rs. 500)
- xiii) Rasmi-6 Equity Shaes of Rs. 50 each fully paid in cash— Rs. 300 (1980:Rs. 300)
- (xiv) The Sagr Darshan 5 Equity Shars of Rs. 50 each fully paid in cash— Rs. 250 (1980:Rs. 250)
- (xv) The Venus—5 Equity Shares of Rs. 50 each fully paid in cash— Rs. 250 (1980: Rs. 250)
- (xvi) Pradeep Kumar Equity Shares of Rs. 50 each fully paid in cash Rs. 250 (1980: Rs. Nil)
- (xvii) Moonvilla-5 Equity Shars of Rs. 50 each fully paid in cash— Rs. 250 (1980: Rs. Nil)

3.	In a Subsidiary Company	
	Indian Oil Blending Limited 8000 Equity Shares of	
	Rs. 500 each fully paid in cash	
l	TOTAL	

 0.13
 0.13

 2.49
 2.46

 40.00
 40.00

 46.89
 46.07

Electrics

SCHEDULE 'H'—INVENTORIES

Index

	Rupees (in lakhs)	Rupees (in lakhs)	1980 Rupees (in lakhs)
INVENTORIES:			
 Stores, Spares etc: (a) Stores, Spare Parts (at or under cost) (b) Stores in Transit (at cost) 	4,560.84 774.25		29090.77 613.53
		5.335.09*	3,523.30*
2. Raw Materials (including in transit Rs. 6,129.40 lakhs 1980: Rs. 6,069.42 lakhs) (at cost)	; -	53,660.37**	14,910.65**
3. Stock-in-Trade			
 a) Oil Stock (at cost @ or net realisable value whichever is lower) (including in transit at cost 			
Rs. 8,712.38 lakhs— 1980: Rs. 13,463.92 lakhs)	35,696.23***		31,619.63***
(b) Stock-in-Process (at or under cost)	2,853.06	20 540 20	<u>1,864.86</u>
Stock of empty Barels and Tins (at cost or net realisable)		38,549.29	<u>33,484.49 </u>
value whichever is lower)		250.97	185.87
Total		97,795.72	52,104.31

^{*} Includes stock lying with contractors Rs. 412.07 lakhs (1980: Rs. 216.82 lakhs).

SCHEDULE 'I'— BOOK DEBTS

BOOK DEBTS:				
	Rupees (in lakhs)	Rupees (in lakhs)	1980 Rupees (in lakhs)	
Over Six Months				
a) Secured Consiered Good	4.15		83.55	
b) Unsecured Considered Good	2,544.92		1,663.09	
c) Unsecured Considered Doubtful	<u> 187.64</u>		198.70	
		2,736.71	1,945.34	
Other Debts:				
a) Secured Considered Good	6.61		21.67	
b) Unsecured Considered Good	17,685.80		18,188.749	
c) Unsecured Considered Doubtful	30.68		5.28	
		<u>17,723.09</u>	18,215.74	
Less: Provision for Doubtful Debts		20,459.80	20,161.08	
		218.32	203.98	
TOTAL	_	20,241.48	19,957.10	

Debts due from Directors Rs. 179 (1980: Rs. Nil) Maximum Rs. 275—1980:Rs. 195)

Includes stock lying with other oil Companies on loan Rs. 23,244.51 lakhs (1980:Rs. 4,540.60 lakhs).

^{***} Includes stock lying with other Oil Companies on loan Rs. 1,287.07 lakhs (1980:Rs. 1,512.63 lakhs). and stock lying withAden Refineries Limitd Rs. 0.22 lakh (1980:Rs. 485.20 lakhs).

[@] Cost as determined by Oil Prices Committee and advised by Government from time to time.

Debts due from other officers Rs. 184 (1980:Rs. 77) (Maximum Rs. 1,580—1980: Rs. 2,401)

SCHEDULE 'J'— LOANS AND ADVANCES

Index

				Ĩ	1980
			Rupees	Rupees	Rupees
			(in lakhs)	(inlakhs)	(in lakhs)
		NE ABYANGE			
	_	ND ADVANCES	- J		
1.		ances recoverable in cash or inkind or for value to be receive			0.747.70
	a)	Secured Considered Good*	1,180,03		3,747.76
	b)	Unsecured Considered Good*	40,218.11		27,615.63
	c)	Unsecured Considered Doubtful	26.51		21.14
	. n		41,424.65		31,384.53
	(d)	Less: Provision for Doubtful Advances	26.51		21.14
				41,398.14	31,363.39
2.	Clai	ms Recoverable:			
	a)	Secured Considered Good	1.29		0.26
	b)	Unsecured Considered Good*	4,542.33		2,623.10
	c)	Unsecured Considered Doubtful	578.79		362.08
	,		5,122.41		2,985.44
	d)	Less: Provision for Doubtful Claims	578.79		362.08
	,			4,543.62	2,623.36
3.	Mate	erials on Loan			
	(a)	Secured Considered Good	13.03		18.53
	(b)	Unsecured Considered Good	47.97		43.80
				61.00	62.33
4.	Bala	ance with Customs, Port Trust and Excise Authorities—			
		ecured Considered Good		851.63	776.91
5.	Sun	dry Deposits (including amount adjustable on receipt of fina	al bills):		
a)	Sec	ured Considered Good	958.66		177.77
b)	Uns	ecured Considered Good	464.40		243.30
c)	Uns	ecured Considered Doubtful	0.10		0.10
			1,423.16		421.17
d)	Less	s: Provision for Doubtful Sundry Deposits	0.10		0.10
				1,423.06	421.07
		Total		48,277.45	35,247.06

^{*} Includes

^{1.} Rs. 13 (1980: Rs. Nil) due from Directors (Maximum Rs. 23—1980: Rs.54)

^{2.} Rs. 9.06 lakhs (1980: Rs. 584 lakhs) due from other officers (Maximum Rs. 10.51 lakhs— 1980: Rs. 9.48 lakhs).

SCHEDULE 'K' — CURRENT LIABILITIES AND PROVISIONS

					1980
		Rupees	Rupees	Rupees	Rupees
		(in lakhs)	(in lakhs)	(in lakhs)	(in lakhs)
CUR	RENT LIABILITIES:				
1.	Sundry Creditors		81,992.22		73,226.81
2.	Due to Indian Oil Blending Limited (A Subsidiary Company)		53.16		18.25
3.	Security Deposits	23,814.97			8,872.94
	Less: Investments and Deposits with Banks Lodged by	·			·
	outside parties	27.65			25.13
	·		23,787.32		8,847.81
4.	Interest accrued but not due on loans		338.18		88.43
				1,06,170.88	82,181.30
PRO	VISIONS				
5.	Provisions for Taxation	12,364.09			22,363.24
	Less: Advance payments	10,391.22			19,805.73
			1,972.87		2,557.51
6.	Provision for Gratuity		1,439.19		1,253.34
7.	Provision for Renewal of Catalyst		9.28		62.89
8.	Proposed Dividend		1,150.48		986.12
	•			4,571.82	4,859.86
	TOTAL			1,10,742.70	87,041.16
			=		

SCHEDULE 'L' OTHER INCOME

			1980
		Rupees	Rupees
OTH	ERINCOME:	(in lakhs)	(in lakhs)
1.	Sale of Power and Water	155.45	125.58
2.	Profit on Sale and Disposal of Assets	55.60	49.45
3.	Interest from Govenment Securities	0.33	0.44
4.	Dividends received from:		
	A Subsidiary—Gross (Tax deducted at source Rs. 0.92 lakh—1980: Rs. 0.96 lakh)	4.00	4.00
5.	Royalty	0.77	3.23
6.	Miscellaneous Income	473.78*	365.41
	TOTAL	689.93	548.11

^{*}Includes Rs. 23.22 lakhs being the excess of claim over the written down value of the assets lost in fire.

${\tt SCHEDULE~'M'-MANUFACTURING, ADMINISTRATION, SELLING~AND~OTHER~EXPENSES}\\$

Index

			Ī	1980
		Rupees	Rupees	Rupees
		(in lakhs)	(in lakhs)	(in lakhs)
MAN	JFACTURING, ADMINISTRATION, SELLING AND OTHER EXPENSES:			
1.	Raw Materials consumed			
	Opening Balance as on 1st April, 1980	14,910.65		6,183.35
	Add: Adjustments to Opening Stock	10.28		(30.35)
	D 1	14,920.93		6,153.00
Add:	Purchases	1,88,961.77	ļ.	1,28,888.66
Locc	: Closing Stock	2,03,882.70 53,660.37		1.35,041.66 14,910.65
Less	. Closing Stock	33,000.37	1,50,222.33	
2.	Consumption:		1,00,222.00	1,20,101.01
	i) Stores and Spares (including Consumables)	1,185.63		996.62
	ii) Packages	4,126.62		3,378.53
	,		5,312.25	4,375.15
3.	Power & Fuel	6,639.50		4,973.54
	Less: Fuel of own production	6,198.53		4,796.57
	D : E DI II E D II 101 01		440.97	<u>176.97</u>
4.	Processing Fees, Blending Fees, Royalty and Other Charges		395.00	230.86
5. 6.	Provision for renewal Catalyst		13.08	_
о.	Repairs and Maintenance : a) Plant and Machinery	1,303.49		1,046.33
	b) Buildings	218.44		143.77
	c) Other	314.47		236.07
	-,		1,836.40	1,426.17
7.	Freight and Transportation Charges		·	
	(net of recoveries from Pool Accounts)		12,156.30	10,991.58
8.	Payment to and Provision for Employees			
	a)Salaries, Wages and Bonus	3,972.92		3,577.23
	b)Contribution to Provident and Other Funds	228.75		205.52
	c)Staff Welfare Expenses	389.95		320.57
	d)Gratuity and Ex-Gratia	211.88	4,803.50	<u>263.79</u> 4,367.11
9.	Office Administration, Selling and Other Expenses (Schedule '1	۱٬۱	3,252.61	2,440.20
٥.		OTAL		1,44,139.05
	·	- ··· -		

SCHEDULE 'N' OFFICE ADMINISTRATION, SELLING AND OTHER EXPENSES

Index

		Rupees (in lakhs)	Rupees (in lakhs)	1980 Rupees (in lakhs)
OFFICE A	ADMINISTRATION, SELLING AND OTHER EXPENSES:			
	Rent		313.41	286.79
2. lr	nsurance		217.30	176.85
3. R	Rates and Taxes		179.40	170.58
	Donations		1.56	9.30
-	Directors Fees		_	0.01
	Payments to Auditors:	0. =0.44		
`	a) Audit Fees	3.50**		3.00
,	b) Other Services (for issuing certificates etc.)	0.33		0.55
(0	c) Out of Pocket Expenses	1.24	F 07	1.18
			5.07	4.73
7. C	Other Expenses		1,838.92*	1,451.32*
8. B	Bad Debts, Advances and Insurance Claims written off		16.76	13.90
9. L	Loss on Assets sold, lost or written off		14.92	17.15
	Technical Assistance by Engineers India Limited		179.54	52.33
	Exchange Fluctuations (Net)		4.24	8.62
	Provision for Doubtful Debts, Advances and Claims		388.98	173.33
	Central Industrial Security Force Expenses		84.48	70.01
14. P	Pollution Control Expenses		8.03	5.28
	TOTAL		3,252.61	2,440.20

^{*}Includes Bank Charges Rs. 76.65 lakhs— 1980; Rs. 62.06 lakhs and Rs. 3.09 lakhs

SHEDULE 'O' — EXPENSES/INCOME PERTAINING TO PREVIOUS YEARS

				1980
		Rupees	Rupees	Rupees
		(in lakhs)	(in lakhs)	(in lakhs)
INCO	ME:	,	, ,	,
1.	(i) Sale of Products and Crude and Transfers under Product Exchange	847.47	ļ	2,579.81
	(ii) Less: Comission and Discounts	_		1.89
		847.47	ļ	2,577.92
2.	Company's use of own oil	11.22	ļ	11.49
			858.69	2,589.41
3.	Adjustment in respect of Opening Stock of Finished Products		25.93	41.48
4.	Main Installation Charges received from Other Marketing Companies		_	9.51
5.	Interest:		ļ	
	On Advances		(5.85)	2.92
6.	Sale of Power and Water		4.47	_
7.	Profit on Sale and disposal of Assets		(1.62)	_
8.	Miscellaneous Income		6.03	34.47
	TOTAL INCOME		887.65	2,677.79

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^{— 1980} Rs. 34.95 lakhs towards payment to Government of Gujarat in respect of Schemes for release of water from Panam Dam.

^{**} Pending Company Law Board Approval.

${\tt SCHEDULE~'O'-EXPENSES/INCOME~PERTAINING~TO~PREVIOUS~YEARS--(Contd.)}$

Index

•••			(00::::0	1980
		Rupees	Rupees	Rupees
		(In lakhs)	(in Lakhs)	(in lakhs)
EXPE	NSES:			
1.	Purchase of Products and Crude for resale and Transfers under Product Exchange		(242.41)	(0.60)
2.	Raw Material Consumed: i) Adjustment in respect of Opening Stock ii) Purchases	(10.28) 22,36	12.08	30.35 97.93 128.28
3.	Consumption: i) Stores and Spares (including Consumables) ii) Packages	(1.81) (5.59)	(7.40)	(4.27) (10.10) (14.37)
4.	Repairs and Maintenance: i) Plant and Machinery ii) Other	1.55 (1.14)	0.41	0.40 4.53 4.93
5.	Freight and Transportation Charges (net of recoveries from Pool Account)		(373.81)	(16.21)
6.	Payment to and Provision for Employees: i) Salaries, Wages and Bonus ii) Contribution to Provident and Other Funds	14,09 (4.01)	10.08	317.54 12.69 330.23
7.	Rent		(5.24)	10.33
8.	Insurance		(3.10)	(3.95)
9.	Rates and Taxes		1.21	(4.77)
10.	Main Installation Charges paid to other Marketing Companies		1.58	(3.26)
11.	Other Expenses		(90.38)	(274.11)
12.	Loss on Assets sold, lost or written off		_	2.36
13.	Pollution Control Expenses		_	1.55
14.	Duties		(129.06)	(17.41)
15.	Depreciation and Amortisation		849.55	1,210.30
16	Interest:			
	i)On Deferred Payment ii)Others	16.58		7.27 (318.02)
17.	Amount transferred to construction period expenses pending allocation TOTAL EXPENSES		16.58 145.94 186.03	(310.75) (8.00) 1,034.55
	NET INCOME/(EXPENSES)		701.62	1,643.24

SCHEDULE 'P' NOTES ON THE ACCOUNTS FOR THE YEAR ENDED 31ST MARCH, 1981

- Contingent Liabilities no provided for:
 - (a) Claims against the Corporation not acknowledged as debts Rs. 2886.99 lakhs (1980: Rs. 4,251.48 lakhs).
 These include:
 - i) Rs. 1338.78 lakhs (1980: Rs. 1,052,04 lakhs) being the demands made by Central Excise.
 - ii)Rs. 309.57 lakhs (1980 : Rs. 1,874.99 lakhs) in respect of sales tax.
 - iii)Rs. 591.37 lakhs (1980:Rs. 1874.99 lakhs) for which suits have been filed in the Courts of cases are lying with arbitrators, including Rs. 204.07 lakhs (1980:Rs. 204.07 lakhs) towards damages for short-fall and termination of supplies to a customer.
 - Interest if any, on some of the claims is unascertainable, b) Undertakings to indemnity banks and others for providing guarantees aggregating to Rs. 2,133.43 lakhs (1980: Rs. 10,585.49 lakhs).
 - Bills discounted with Banks Rs. 30.92 lakhs (1980: Rs. 32.89 lakhs).
 - d) Income Tax, if any, reimbursable to foreign contractors.
- Estimated amount of contracts remaining to be executed on Capital Account and not provided for Rs. 14,768.16 lakhs (1980; Rs. 11,647.71 lakhs)
- a) Title Deeds for Land and Residential Apartments of the book value of Rs. 387.00 lakhs (1980; Rs. 272.50 lakhs) as also, lease and other agreements in respect of certain other lands are pending execution or renewal andare therefore not available for verification.
 - b) Pending the decision of the Government no liability could be determined and provided for in respect of:
 - Claims in respect of land acquired for Mathura Refinery Project.
 - Additional Compensation, if any, payable to the land owners for land acquired at Julundur and Delhi.
- Included amongst stores are some items which are surplus/ slow moving and no provision has been made in these accounts towards loss, if any, on their disposal, as the extent thereof cannot be determined.
- Stores and Spares include a sum of Rs. 4,20 lakhs (1980: Rs. 4.46 lakhs) representing value of certain items found short on physical verificatino for which an investigation is in progress.
- Closng Stock includes Stock of Tin Plates of value of Rs.1.34 lakhs (1980: Rs. 1.34 lakhs) representing value of certain items found short on physical verification for which an investigation is in progress.
- Book Debts include an amount of Rs. 4.20 (1980: Rs. 4.46 lakhs) representing value of certain items found short on physical verification for which an investigation is in progress.
- Book Debts include an amount of Rs. 530.74 lakhs (1980; Rs. 662.94 lakhs) due from Bihar Stte Electricity Board pertaining to the period prior to June, 1977 and Rs. 181.03 lakhs (1980: Rs. 177.35 lakhs) due from Bihar State Electricty Board pertaining to theperiod prior to June, 1977 and Rs. 181.03 lakhs (1980: Rs. 177.35 lakhs) due from Gujarat Electricity Board mostly since 1973. Although disputed by the parties these debts are considered good by the Management,
- Sundry Deposits include an amount of Rs. 50.59 lakhs (1980: Rs. 50.59 lakhs) deposited by the Corporation with another Marketing Company in respect of supply on installation Ex change Arrangement but which was appropriated by the said Company. The Corporation has

- disputed the apporpriation and has filed a suit in the Bombay High Court, Pending the Court's decision, the amount is con sidered good and recoverable.
- 10. No credit has been taken for the following inter-allia;
 - i) Under an award given for the price of RFO/LSHS sup plied by to Gujarat Electricity Board, the Corporation has received 17 instalments (1980; Rs. 20.52 cores) which accrued, be came due and receivable upto this year. The Credit for the balance amount of Rs. 45.81 crores (1980: Rs. 52.76 crores) will be taken on the respective dates when they will accrue, become due and receivable.
 - ii) Claim for price increase for LSHS supplies to Gujarat Electricity Board pending settlement of dispute.
 - Claim for escalation in refining costs Chemicals and catalysts etc. pending finalisation of norms by OCC/ Government.
- Adjustments for certain inter company oil transactions have been carried out on a provisional basis, pending finalisation of detailed terms and conditions.
- 12. The provision for Gratuity has been made on the basis half month's salarylast drawn for every year of service completed by the eligible employees as per Corporation Rules, consistent with the past prices. No effect has been taken into account for the impact arising out of the latest Superme Court Decision. Provision is considered adequate by the Management if computed on actuarial bais.
- 13. The Corporation has reviewed therates of depreciation in respect of certain assets with a view to rationalise the same. Consequently, there is a reduction in the profit for the year by Rs.149.39 lakhs and in the income of prior years by Rs. 966.61 lakhs.
- 14. Remuneration paid or payable to full time Directors was 2,40,757 (1980: Rs. 2,76,792). This includes Rs. 6,898 as remuneration paid to Finance Director for the period 28th February, 1981 to 31st March 1981 on Provisional basis pending approval of certain terms and conditions by the Government. In addition, full time Directors are also allowed the use of the Corporation's car for private purposes annum to be recovered in instalments of Rs. 100 per annum to be recovered in mensem. Managing Director (Marketing Division) has been allotted a Company owned flat on recoery of rent at 10 per cent of his basic pay.
- 15. The Profit and Loss Account includes:
 - (a) Expenditure on Public Relations and Publicity amounting to Rs. 33.27 lakhs (1980:R. 42.75 lakhs) which is inclsive of Rs. 14.93 lakhs (1980:Rs. 13.22 lakhs) on account of staff and establishment.
 - Rs. 0.01 lakh (1980: Rs. 0.75 lakhs) which is inclusive of Rs. 14.93 lakhs (1980; Rs. 13.22 lakhs) on account o staff and establishment.
 - Rs. 0.01 lakh (1980: Rs. 0.75 lakh) payment to consult ants and Rs. 18.33 lakhs (1980:Rs. 28.78 lakhs) to others. The ratio of annual expenditure on Public Relations and Publicity to the annual turnover is 0.0006:1 (1980: 0.0009:1).
 - b) Entertainment expenses Rs. 3.81 Lakhs (1980: Rs. 2.79 lakhs).
- Scheules 'A' to 'X' to the Balance Sheet and Profit & Loss Ac count form part of these Accounts.
- 17. Figures in brackets indicate deductions.
- 8. Previous year's cmparative figures have been regrouped to the extent practicable, wherever necessary.

C.R. DAS GUPTA Chairman K.L. GOEL Finance Director S. KETHARAMAN Managing Director (Mktg) T.K. SINHA
Managing Director
(Refineries & Pipelines)

D.B. PURI Secretary



SCHEDULE 'Q'— LICENSED CAPACITY, INSTALLED CAPACITY AND ACTUAL PRODUCTION

Index

		PETROLEUM PRODUCTS		LUBRICATING OILS		
		1981 MTs (in lakhs)	1980 MTs (in lakhs)	1981 MTs (in lakhs)	1980 MTs (in lakhs)	
1.	Licensed Capacity (including Mathura Refinery Project under Construction—60.00 lakhs MTs)	182.50	182.50	1.70	1.70	
2.	Installed Capacity*	122.50	122.50	1.40**	1.40**	
3.	Actual Production	98.41 0.25@	115.65 0.27@	1.08	1.02	
4.	Product Processed Manufactured by others	1.55	4.02	1.03 1.39 @ @	0.94 1.43@ @	

^{*} As certified by the Management and accepted by the auditors without verification

SCHEDULE 'R'— FINISHED PRODUCTS — QUANTITY AND VALUE PARTICULARS — TUNOVER

	OPENING STOCK		PURCHASES INCLUDING DUT		ING DUTIES	
	QU	ANTITY	VALUE	QUAI	NTITY	VALUE
	MTS	KLs	Rupees	MTs	KLs	Rupees
	(in lakhs)	(in lakhs)	(in lakhs)	(in lakhs)	(in lakhs)	(in lakhs)
FORMULA PRODUCTS:						
Year ended 31st March, 1981	9.83	9.36	28,223.83	15.00	164.05	2,83,448.87
Year ended 31st March, 1980	5.95	7.65	13,361.66	15.96	137.63	2,08,710.21
LUBRICANTS & GREASES:						
Year ended 31st March, 1981	0.03	0.41	2,922.50	0.05	0.03	642.52
Year ended 31st March, 1980	0.03	0.36	2,441.17	0.02	0.17	645.58
OTHER PETROLEUM PRODUCTS						
Year ended 31st March, 1981	0.57	0.02	473.30	0.34	1.33	1,840.02
Year ended 31st March, 1980	0.85	0.03	524.82	0.59	1.11	1,721.88
CRUDE OIL:						
Year ended 31st March, 1981	_	_	_	39.14	_	76,681.19
Year ended 31st March, 1980	_	_	_	57.04	_	72,655.33
BASE OIL AND ADDITIVES:						•
Year ended 31st March, 1981	_	_	_	0.24	1.12	4,136.09
Year ended 31st March, 1980	_	_	_	0.53	0.31	2,244.17
roan ondoa o roannaron, rooo				0.00	0.0.	_,
TOTAL:						
Year ended 31st March, 1981	10.43	9.79	31,619.63	54.77	166.53	3,66,748.69
Year ended 31st March, 1980	6.83	8.04	16,327.65	74.14	139.12	2,85,977.17
•						<u> </u>

Notes: 1. Purchases and Sales Exclude value adjustments, shown under items pertaining to the previous years.

^{**} Per year operating in two shifts

[@] Cubic Metres

^{@@} In Kilolitres

^{2.} In view of the physical stocks and the records of drums manufactured as well as purchased being combined, separate information in respect of opening and closing stock of drums manufacturedis not feasible.

^{3.} Rs. 595.79 lakhs (1980: Rs. Nil) being the reimbursement from C&F Adjustment Account towards additional marketing cost due to Long Term Settlement is included in Sales-Formula Products pending clarification.

SCHEDULE 'Q' Contd...

Index

ASPHA	LT DRUMS	LUBE OIL DRUMS		
1981 Nos. (in lakhs)	1980 Nos. (in lakhs)	1981 Nos. (in lakhs)	1980 Nos. (in lakhs)	
10.00	10.00	5.00	5.00	
10.00**	10.00**	5.00**	5.00**	
6.43	7.21	3.74	3.16	
13.80	11.61	_	_	

SCHEDULE 'R' Contd...

	SALES			CLOSING STOCK	<	
QUA	NTITY	VALUE	QUA	NTITY	VALUE	
MTs	KLs	Rupees	MTs	KLs	Rupees	
(in lakhs)	(in lakhs)	(in lakhs)	(in lakhs)	(in lakhs)	(in lakhs)	
25.16	250.62	4,41,485.57	6.30	11.03	30,903.94	
26.79	233.17	3,28,801.47	9.83	9.36	28,223.83	
0.12	3.35	27,432.33	0.04	0.53	4,341.37	
0.27	2.98	23,430.24	0.03	0.41	2,922.50	
14.56	2.64	21,526.72	0.41	0.07	450.92	
14.90	5.59	20,588.25	0.57	0.02	473.30	
39.14	_	76,681.18	_	_	_	
57.04	_	72,655.33	_	_	_	
0.24	1.12	4,346.53	_	_	_	
0.53	0.31	2,447.67				
79.22	257.73	5,71,472.33	6.75	11.63	35,696.23	
99.53	242.05	4,47,922.96	10.43	9.79	31,619.63	

SCHEDULE 'S' — CONSUMPTION PARTICULARS OF RAW MATERIALS

						1980	
		QUAN	NTITY	VALUE	QU	ANTITY	VALUE
		MTs	KLs	Rupees	MTs	KLs	Rupees
		(in lakhs)	(in lakhs)	(in lakhs)	(in lakhs)	(in lakhs)	(in lakhs)
Crude Oil		105.05	_	1,30,292.40	125.39	_	1,04,541.63
Base Oils		0.87	1.36	16,955.23	1.73	_	13,426.45
Additives		0.05	0.08	2,974.70	0.04	0.06	2,162.93
Steel Coils and Sheet*		0.30	_	1,553.56	0.27	_	1,238.77
	TOTAL	106.27	1.44	1,51,775.89	127.43	0.06	1,21,369.78

Notes: 1. Additives are not considered as Raw Materials in Refineries Division.

- 2. Consumption excludes value adjustment, if any, shown under items pertaining to the previous years.
- 3. *Shown under "Packages Consumed" in the Profit and Loss Account

SCHEDULE 'T' DETAILS OF EMPLOYEES DRAWING NOT LESS THAN RS. 36,000 PER ANNUM OR RS. 3,000 PER MONTH

			Rupees (in lakhs)		1980 Rupees (in lakhs)
 2. 	Employees employed throughout the year and in receipt of total remuneration not less than Rs. 36,000 per annum: Number (a) Salaries, Wages and Bonus (b) Contribution to Provident Fund/Family Pension Fund (c) Total (a) + (b) Employees employed for part of the year and in receipt of	352	131.91 <u>8.91</u> 140.82	181	66.48 5.28 71.76
	remuneration not less than Rs. 3,000 per month				
Numl	per	65		54	
(a) (b)	Salaries, Wages, Bonus and Gratuity paid Contribution to Provident		17.00		11.28
,	Fund/Family Pension Fund		0.55		0.49
(c)	Total (a) + (b)		17.55 		11.77
Note:	The above excludes amounts shown under items pertaining to previous years.			I	

SCHEDULE 'U'—EXPENDITURE IN FOREIGN CURRENCY ON ACCOUNT OF ROYALTY, KNOW-HOW, PROFESSIONAL AND CONSULTATION FEES, INTEREST AND OTHER MATTERS.

			Rupees (in lakhs)		1980 Rupees (in lakhs)
1.	Royalty (excluding income-tax) and Technical Service Fees		13.14		3.68
2.	Professional Consultation fees including Legal Expenses		4.74		5.59
3.	Processing Fees		50.92		143.02
4.	Interest		14.74		15.82
5.	Others		7.78		69.97
				_	
		TOTAL	91.32	=	238.08

SCHEDULE 'V'— EARNINGS IN FOREIGN EXCHANGE

			Rupees (in lakhs)	1980 Rupees (in lakhs)
1.	Export of Goods calculated on FOB Basis			
	Export of Petroleum Products		20,901.17*	20,469.22*
2.	Other Income and Service Charges		204.35	_
		TOTAL	21,105.52	20,469.22

*Includes:

⁽i) Rs. 6,169.47 lakhs (1980: Rs. 4,823.14 lakhs) received in Indian Currency out of repatriable funds of foreign customers and other export sales through canalising agencies.

⁽ii) Export of Reformate — Rs. 129.12 lakhs (1980: Rs. 296.05 lakhs) the value of which has been received by way of exchange of SKO.

SCHEDUEL 'W'— CIF VALUE OF IMPORTED CRUDE OIL/BASE OILS ADDITIVES/STEEL COILS AND SHEETS/SPARE PARTS AND COMPONENTS

		Particulars Rupees (in lakhs)	1980 Rupees (in lakhs)
Crude Oil		1,26,530.36	81,914.86
Base Oils		2,872.04	1,269.79
Additives		231.00	178.34
Capital Stores		1,855.63	959.99
Revenue Stores, Components and Spare Parts and Chemicals		695.20	283.33
	TOTAL	1,32,184.23	84,606.31

Note: The above does not include CIF value of imports on behalf of Other Oil Companies.

SCHEDULE 'X'— CONSUMPTION OF IMPORTED AND INDIGENOUS RAW MATERIALS, STEEL COILS/SHEETS, SPARE PARTS AND COMPONENTS

								19	980	
			IMPO	ORTED	INDIG	SENOUS	IMPO	ORTED	INDIG	SENOUS
			Value Rupees (in lakhs)	% to Total con- sumption	Value Rupees (in lakhs)	% to Total con- sumption	Rupees	% to Total con- sumption	Value Rupees (in lakhs)	% to Total con- sumption
1.	Crude oil		65,722.14	51	64,570.26	49	49,894.90	48	54,646.73	52
2.	Base Oils and Additives		5,118.14	26	14,811.79	74	1,420.87	9	14,168.51	91
3.	Steel Coils and Sheets* Components and Spare Parts		1,856.69	60	1,245.24	40	1,022.28	37	1,738.36	63
		TOTAL	72,696.97		80,627.29		52,338.05		70,553.60	

Note: Consumption of steel coils and sheets imported through canalising Agency has been considered as imported *Shown under packages consumed in the Profit and Loss Account.

STATEMENT PURSUANT TO SECTION 212(1) (e) OF THE COMPANIES ACT, 1956

				No. of Shares (in lakhs)	Paid up Value Rupees (in lakhs)
1.	Shares in the Subsidiary C Company and their nomine	Company were Registered i ees as indicated	n the name of the		
	As at 31st March, 1981:				
	Indian Oil Blending Limited	d		0.08	40.00
				For the Financial Year ended 31st March, 1981 Rupees (in lakhs)	Previous Financial year cumulative Total Rupees (in lakhs)
2.	Net Aggregate amount of	the Profit of Subsidiary Con	npany not dealth with		
	in the Company's Accoun	ts so far as they concern th	ne members of the compan	y are:	
	Indian Oil Blending Limited	t		7.58	106.58
3.	Net aggregate amount of t	he Profit of the Subsidiary	Company as far as its		
	Profits are dealth with in th	e Company's Accounts are	e:		
	Indian Oil Blending Limited	d		4.00	19.11
	C.R. DAS GUPTA	K.L. GOEL	S. KETHARAMAN	T.K. SINHA	D.B. PURI
	Chairman	Finance Director	Managing Director	Managing Director	Secretry
			(Marketing)	(Refineries & Pipelines)	

SCHEDULE OF FIXED ASSETS (TOWNSHIP)

		Gross Block as at 31st, March, 1980 at cost	Additions during the year at cost		Transfers, deductions and reclassifica- tion at cost
		Rupees (in lakhs)	Rupees (in lakhs)	Rupees (in lakhs)	Rupees (in lakhs)
1.	LAND — Freehold	108.89	_	_	(-) 1.43
	— Leasehold	11.63	1.24	_	_
2.	BUILDINGS, ROADS ETC.	1,449.39	55.85	268.86	(+) 2.29
3.	PLANT AND MACHINERY	60.11	0.19	2.97	(-) 0.01
4.	DRAINAGE, SEWAGE &				
	WATER SUPPLY SYSTEM	160.58	1.70	12.19	(+) 3.27
5.	EQUIPMENT AND APPLIANCES	29.37	5.19	_	(+) 0.74
6.	FURNITURE & FIXTURES	13.18	3.56	_	(-) 0.03
7.	VEHICLES	50.92	5.31	_	(-) 4.98
8.	SUNDRY ASSETS	0.58	0.04	_	(-) 0.37
	TOTAL	1,884.65	73.08	284.02	(-) 0.52
	PREVIOUS YEAR	1,758.13	20.97	109.96	(-) 4.41

SCHEDULE OF FIXED ASSETS (TOWNSHIP) Contd...

Gross Block as at	Depreciation and Amortisation	Total Depreciation and	Net Depreciate	Block	
31st March, 1981 at cost	provided during the year	Amortisation upto 31st March, 1981	As at 31st March, 1981	1980	
Rupees (in lakhs)	Rupees (in lakhs)	Rupees (in lakhs)	Rupees (in lakhs)	Rupees	
107.46	0.02	0.12	107.34	108.80	
12.87	0.16	1.63	11.24	10.36	
1,776.39	38.31	342.39	1,434.00	1,145.88	
63.26	5.77	37.97	25.29	29.76	
177.74	4.26	75.39	102.35	92.72	
35.30	11.65	22.69	12.61	6.69	
16.71	1.17	8.76	7.95	5.58	
51.25	6.27	27.41	23.84	26.78	
0.25	0.04	0.18	0.07	0.08	
2,241.23	67.65	516.54	1,724.69	1,426.65	
1,884.65	50.83	458.00	1,426.65		

INCOME AND EXPENDITURE ACCOUNT FOR THE YEAR ENDED 31ST MARCH, 1981 ON PROVISION OF TOWNSHIP, EDUCATION, MEDICAL AND OTHER FACILITIES

	·	,	Ī	1980
			Rupees	Rupees
			(in lakhs)	(in lakhs)
INC	DME:			
1.	Recovery of House Rent		42.19	40.82
2.	Recovery of Utilities: Power and Water		6.29	10.12
3.	Recovery of Transport Charges		3.43	2.54
4.	Other Recoveries		5.03	5.87
5.	Excess of Expenditure over Income		716.85	611.41
		TOTAL	773.79	670.76
EXP	ENDITURE:			
1.	Salaries, Wages and PF Contribution		202.24	177.19
2.	Consumable Stores and Medicines		60.29	56.25
3.	Subsidies for Social and Cultural Activities		36.18	32.80
4.	Repairs & Maintenance		97.35	87.60
5.	Interest		91.04	90.43
6.	Depreciation		67.65	50.83
7.	Miscellaneous Expenses			
	Taxes, Licence fees, Insurance etc.		64.70	44.93
8.	Utilities: Power and Gas		153.87	129.36
9.	Land Rent		0.16	0.36
10.	Welfare (School)		0.25	0.42
11.	Bus Hire Charges		_	0.47
12.	Club and Recreation		0.06	0.12
		TOTAL	773.79	670.76

COMMENTS OF THE COMPTROLLER & AUDITOR-GENERAL OF INDIA UNDER SECTION 619(4) OF THE COMPANIES ACT, 1956 ON THE ACCOUNTS OF INDIAN OIL CORPORATION LIMITED FOR THE YEAR ENDED 31ST MARCH, 1981 AND REPLIES OF THE BOARD OF DIRECTORS.

Index

SL. COMMENTS OF THE COMPTROLLER & NO. AUDITOR GENERAL OF INDIA

REPLIES OF THE BOARD OF DIRECTORS

BALANCE SHEET

FUNDS EMPLOYED 1.

4. LOANS: Rs. 77,845.16 lakhs

Under Section 293(1) (d) of the Companies Act, 1956, borrowings in excess of the aggregate of the paid up capital of the Company and its free reserves require prior approval of the Company in general meeting. During the period from 10th June 1980 to 8th February, 1981 the total borrowings ranged from Rs. 389.49 crores to Rs. 437.14 crores while the aggregate paid up capital and free reserves amounted to Rs. 367.90 crores. Prior approval of the Company in general meeting was not obtained for the excess borrowings although later the Company obtained ex-post-facto approval in the extraordinary general meeting held on 2nd July, 1981.

APPLICATION OF FUNDS:

8. Current Assets, Loans and Advances

- **Current Assets**
- Inventories Rs. 97,795.72 lakhs (b)

SCHEDULE 'H' 2.

Raw Materials (including in-transit Rs. 6,129.40 lakhs) (at cost)

The in-transit disclosure does not include aditives in transit valued at Rs. 10.82 lakhs

3. Stock - in Trade

Oil Stock-Rs. 35,696.23 lakhs (a)

Includes stocks valued at Rs. 13.49 lakhs with

Parties other than Oil Companies

4. 12 Notes Forming part of Accounts SCHEDULE 'P'

NOTE 14

The monetary value of the perquisite for the useof car provided to Chairman and three functional Directors works out to Rs. 8,103 and should have been disclosed in terms of clause 4(vii) of Part-II of Schedule VI of the Companies Act.

PROFIT & LOSS ACCOUNT

Sale of Products and Crude and Transfers under product Exchange Rs. 5,71,472.33 lakhs

Includes excess claim of Rs. 142.86 lakhs on C&F adjustment Account towards imported SKO sold as ATF, resulting in overstatement of profit.

Noted

Noted

No Comments

Information already disclosed meets the requirements of the relevant provisions of the Companies Act, 1956.

Adjustments as necessary will be made in the accounts for the year 1981-82.

COMMENTS OF THE COMPTROLLER AND AUDITOR-GENERAL OF INDIA—(Contd.)

Index

6. 4 Increase in Stocks

Finished Products — Rs. 35,696.23 lakhs

Includes Rs. 67.62 lakhs being the value of 8,084 MT of Raw Petroleum Coke, assued as closng stock as on 31-3-1981, without any physical verification during or at the end of 1980-81. In this connection, reference is invited to comment (i) on Proift & Loss Account for the yer ended 31st March, 1980.

The closing stock of Raw Petroleum Coke has been arrived at on the basis of actual despatches of Coke and assessment of stocks in hand on the date of preparation of accounts of the Refinery.

EXPENDITURE:

7. 3. Duties: — Rs. 86,269.32 lakhs

Includes Rs. 9.25 lakhs being duty relating to previous years, proit for the year being understated correspondingly.

 9 Income relating to previous years (Net) Rs. 701.62 lakhs

SCHEDULE 'O'

INCOME:

Adjustment in respect of Opening Stock of Finsihed Products Rs. 25.93 lakhs

This adjustment is in respect of Raw Petroleum Coke only. It is not based on any physical verification conducted during or at theend of the year 1980-81. Moreover, the revised quantity of stock adopted is not even based on actual recorded production, but is based on derived quantities of production, the accuracy of which is not susceptible to verification. In this connection, reference is invited to comment 3 on Profit & Loss Account for the year ended 31st March, 1980.

K.N.MURTHI
Member, Audit Board and Ex-officio
Director of Commercial Audit
(Petroleum & Oil)

Madras, Dated 18th September, 1981

Noted

The adjustments carried out in respect of opening stocks of Raw Petroleum Coke is based on the quantity determined on the basis of actual despatches as well as on reassessment of the stock in hand on the date of preparation of the Accounts and hence are considered realistic.

C.R. DAS GUPTA
Chairman
For and on behalf of the
Board of Directors

New Delhi, Dated 19th September, 1981

ANNEXURE TO THE DIRECTORS' REPORT DATED 26TH AUGUST, 1981

REVIEW OF THE ACCOUNTS OF INDIAN OIL CORPORATION LIMITED, FOR THE YEAR ENDED 31ST MARCH, 1981 BY THE INDIAN AUDIT AND ACCOUNTS DEPARTMENT

Index

1. Financial Position

The table below summarises the financial position of the Company under broad headings for the last three years:

	The table below summanses the financial position of the company	under broad ne		Rupees in lakhs)	
			1978-79	1979-80	1980-72
Liabil	ities		107070	1070 00	1000 12
(a)	Paid-up Capital		8,217.72	8,217.72	8,217.72
(b)	Reserves & Surplus		29,095.80	35,452.48	42,367.42
(c)	Borrowings:				
	(i) From the Government of India		8,527.50	7,767.50	12,098.50
	(ii) Oil Industry Development Board		1,682.50	8,866.85	9,751.20
	(iii) Foreign Credit		357.28	230.38	105.42
	(iv) Bank Cash Credit		440.07	20,779.84	50,894.25
	(v) Deferred Credit		14.07	28.65	14.32
	(vi) From Life Insurance Corporation of India		_	_	2,000.00
	(vii) Fixed Deposits		_	_	1,113.52
(d)	(viii) Others Trade dues and other Liabilities (including Provisions)		55,532.49	87,371.93	13.61 1,12,597.04
(u)	Trade dues and other Liabilities (including Frovisions)			<u>·</u>	
		Total	1,03,867.43	1,68,715.35	2,39,173.00
۸	1 -				
Asse (e)	Gross Block		49,736.52	53,509.37	68,871.44
(f)	Less: Depreciation		21,051.22	26,228.99	31,998.41
. ,	·	-	· · · · · · · · · · · · · · · · · · ·		
(g)	Net Fixed Assets		28,685.30	27,280.38	36,873.03
(h)	Capital—work in progress				
	(including unallocated		14,435.85	23,240.50	22,170.20
(i)	expenses) Other Assets		14,435.85	23,240.50	22,170.20
(1)	(mainly machiery and				
	equipment in transit				
	and stores)		6,303.50	8,763.10	10,746.79
(j)	Current Assets, Loans and Advances		54,396.51	1,09,385.30	1,69,336.09
(k)	Investments		46.27	46.07	46.89
` '		Total	1,03,867.43	1,68,715.35	2,39,173.00
		rotai			
	Capital employed		28,556.59	50,547.09	95,051.27
	Net worth		37,313.52	43,670.20	50,585.14

Notes: 1. Capital Employed represents net Fixed Assets plus Working Capital

- 2. Net worth represents paid-up Capital plus reseves and Surplus less intangible Assets.
- 3. The figures for the year 1978-79 are on the basis of those adopted in the review printed for the year 1979-80. Figures for 1979-80 are as regrouped in current year accounts.

2. Capital Structure

Debt equity ratio

The debt equity ratio for thCompany has been 1.29:1 in 1978-79 2.05:1 in 1979-80 and 3.05:1 in 1980-81.

Reserves and Surplus

The reserves and surplus (Rs. 42,367.42 lakhs) amounted to:

- (a) 17.71 per cent of the total liabilities in 1980-81 as against 21.01 per cent in 1979-80 and 28.01 per cent in 1978-79
- (b) 515.56 per cent of equity capital (Rs. 8,217.72 lakhs) in 1980-81 as against 431.42 per cent in 1979-80 and 354.06 per cent in 1978-79.

4. Liquidity and Solvency

- (a) The percentage of current assets (including investments) to total net assets increased from 52.41% in 1978-79 to 64.86 per cent in 1979-80 and 70.82 per cent in 1980-81.
- (b) The percentage of current assets (including investments) to current liabilities (including provisions) increased from 9.04 per cent in 1978-79 to 125.25 per cent in 1979-80 and 150.43 per cent in 1980-81.
- (c) The percentage of quick assets (sundry debtors, advances, cash and bank balances) to current liabilities (excluding provisions) varied from 51.49 in 1978-79 to 67.96 in 1979-80 and 64.11 in 1980-81.

5. Working Capita

The Working Capital (current assets, loans and advances less trade dues and current liabilities excuding provision for gratuity) at the close of the yer ended 31-3-1981 amounted to Rs. 58,178.24 lakhs, representing 1.2 months value of business at cost (excluding depreciation) as against Rs. 23,266.71 lakhs representing 0.6 moth's value of business at cost (excluding depreciation) for the year ended 31.3.1980. However, as on 31-3-1979, the trade dues and current liabilities excluding provision for gratuity exceeded current assets, loans and advances by Rs. 129.71 lakhs.

6. Sources and uses of Funds

Funds amounting to Rs. 12,396.32 lakhs from internal resources (reserves and surplus, depreciation and provisions) and Rs. 63,830.75 lakhs from other sources were utilised in 1980-81 as under:

(Rupees in lakhs)

7. Working Results

The working results of the Company for the last three years ae tabulated below:

	(Ri	upees in lakhs)	
	1978-79	1979-80	1980-81
i) Profit before tax	9,425.99	11,124.56	10,113.80
ii) Tax Provision	3,065.00	5,425.00	2,750.00
iii) Proft after tax	6,360.99	5,699.56	7,363.80
PERCENTAGE OF PROFIT BEFORE TAX:			
(a) To Sales (inclusive of product exchange transfers)	2.6	2.5	1.8
(b) To gross Fixed Assets	19.0	20.8	14.7
(c) To Capital employed	33.0	22.0	10.6
PERCENTAGE OF PROFIT AFTER TAX:			
(a) To net worth	17.0	13.1	14.6
(b) To Equity Capital	77.4	69.4	89.6
(c) To Capital employed	22.3	11.3	7.7

9. Cost Tremds:

The Table below indicates the percentage of cost of sales to sales during the last three years.

	(Rupees in lakhs)		
	1978-79	1979-80	1980-81
Sales (inclusive of product exchange transfers)	3,57,004.61	4,48,253.23	5,72,594.77
Less: Profit before Tax	9,425.99	11,124.56	10,113.80
Cost of Sales	3,47,578.62	4,37,128.67	5,62,480.97
Percentage of cost of Sales to Sales	97.4	97.5	98.2

9. Business Performance

The value of business during the last three years is worked out below:

	,		(Rupees in lakhs)	
		1978-79	1979-80	1980-81
1.	Sales (inclusive of product exchange transfers)	3,57,004.61	4,48,253.23	5,72,594.77
2.	Closing Stock of Raw Materials, Finished Goods and Stock-in-Process	24,139.42	48,395.14	92,209.66
3.	Opening Stock of Raw Materials, Finished Goods and Stock in Process	20,280.47	24,139.42	48,395.14
4.	Adjustment in respect of Opening Stock		11.13	36.21
5.	Value of business (1+2)—(3+4)	3,60,863.56	4,72,497.82	6,16,373.08

The percentage of value of business to net worth increased from 967.1 in 1978-79 to 1,082.0 in 1979.80 and 1,218.5 in 1980-81. The percentage of value of business to total net assets decreased from 347.4 in 1978-79 to 280.1 in 1979-80 and 257.7 in 1980-81.

10. Inventory and Production

The following table indicates the Comparative position of the inventory and its distribution at the close of the last three years.

		(F	(upees in lakns)	
		1978-79	1979-80	1980-81
(i)	Stores and Spare Parts (including in transit)	2,914.82	3,523.30	5,335.09
(ii)	Stock-in-Trade (including Raw Materials and stock-in-Process)	24,139.42	48,395.14	92,209.68
(iii)	Stock of empty barrels and tins	146.24	185.87	250.97
		27,200.48	<u>52,104.31</u>	97,795.72

Stock in trade represented 0.8, 1.3 and 1.93 month's sales in 1978-79, 1979-80 and 1980-81 respectively.

11. Sundry Debtors and Turnover

The following table indicates the volume of book debts and sales for the last three years.

	(Rupees in lakhs)			
			Sales	
	Total Bo	ook Debts	(inclusive	Percentage
As on	Considered	Considered	of product	of debtors
	good	doubtful	exchange transfers)	to sales.
31st March, 1979	13,046.46	192.63	3,57,004.61	3.7
31st March, 1980	19,957.10	203.98	4,48,253.23	4.5
31st March, 1981	20,241.48	218.32	5,72,594.77	3.6

Sundry Debtors represented 0.4 month's turnover in 1980-81 as against 0.5 months in 1979-80 and 0.4 months in 1978-79.

MADRAS, 18-9-1981 K.N. MURTHI MEMBER, AUDIT BOARD & EX-OFFICIO DIRECTOR OF COMME.RCIAL AUDIT PETROLEUM & OIL

Indian Oil Blending Limited

(A Wholly Owned Subsidiary of Indian Oil Corporation Limited)

Annual Report For The Year 1980-81

BOARD OF DIRECTORS:

S. Ketharaman : Chairman

R. Gurumoorthy : Managing Director

G. S. Pandya : Financial Director

Dr. J. S. Ahluwalia : Director

SECRETARY:

J.K. Wadhwa

BANKERS:

State Bank of India

AUDITORS:

M/s Patel, Shah & Joshi, Chartered Accountants,

Sheel Chambers, 5th Floor, 10, Cawasji Patel Street, Fort, BOMBAY-400 001.

REGISTERED OFFICE:

Pir Pau, Trombay Bombay-400 074.

PLANTS:

Bombay & Calcutta

NOTICE

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NOTICE is hereby given that the Eighteenth Annual General Meeting of the Shareholders of INDIAN OIL BLENDING LIMITED will be held at the Office of the Indian Oil Corporation Limited situated at 254-C, Dr. Annie Besant Road, Prabhadevi, Bombay-400 025, at 15.00 a.m. on Thursday, the 3rd September, 1981, to transact the following business:-

ORDINARY BUSINESS:

- 1. To receive, consider and adopt the Balance Sheet, Profit & Loss Account, reports of the Directors and Auditors thereon for the financial year ended 31st March, 1981.
- 2. To declare a dividend.
- 3. To appoint Director and Chairman in place of Shri S. Ketharaman, who retires at the conclusion of the Annual General Meeting, and is eligible for re-appointment.
- 4. To appoint Director and Financial Director in place of Shri G. S. Pandya, who retires at the conclusion of the Annual General Meeting, and is eligible for re-appointment.
- 5. To appoint Director in place of Dr. J. S. Ahluwalia, who retires at the conclusion of the Annual General Meeting, and is eligible for re-appointment.
- 6. To appoint Shri D.N. Sharma as Director, pursuant to Article 140 (b) of the Articles of Association of the Company.
- 7. To appoint Shri S.C. Ghose as Director, pursuant to Article 140 (b) of the Articles of Association of the Company.

By Order of the Board,

J. K. WADHWA Secretary

Note: A member of the Company entitled to attend and vote at the meeting is entitled to appoint a Proxy to attend and vote instead of himself. A Proxy need not be a member.

TO:

ALL MEMBERS OF IOBL,

cc: Chairman, IOBL

cc: M/s. Patel, Shah & Joshi, Chartered Accountants, Bombay.cc: Government Auditors, C/o. IOC Ltd., HO, Bombay - 400 025.

BOMBAY.

Dated: the 6th August, 1981.

PATEL, SHAH & JOSHI Chartered Accountants.

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Report of the Auditors' to the members of Indian Oil Blending Limited

We have audited the attached Balance Sheet of Indian Oil Blending Limited, as at 31st March, 1981 and the Profit and Loss Account for the year ended on that, date, annexed thereto, and report that:

- 1. As required by the Manufacturing and Other Companies (Auditors' Report) Order, 1975 issued by the Company Law Board, in terms of Section 227(4A) of the Companies Act, 1956, we enclose in the annexure a statement on the matters specified in paragraph 4 and 5 of the said Order.
- 2. Further to our comments in the annexure referred to in para 1 above:
 - We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit.
 - In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of such books.
 - The Balance Sheet and Profit and Loss Account dealt with by this report are in agreement with the books of account.
 - In our opinion and to the best of our information and according to the explanations given to us, the said Balance Sheet and Profit and Loss Account read with notes thereon, give the information required by the Companies Act, 1956 in the manner so required and give a true and fair view:
 - (i) in the case of Balance Sheet, of the state of affairs of the Company as at . 31st March, 1981,

and

(ii) in the case of the Profit and Loss Account, of the profit of the Company for the year ended on that date.

> For PATEL. SHAH & JOSHI Chartered Accountants,

Bombay,

Dated: 6th August, 1981.

(A. M. MEHTA) Partner

PATEL, SHAH & JOSHI Chartered Accountants.

Annexure to the Auditors' Report

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(Referred to in Paragraph 1 of our Report of even date)

- The Company is maintaining proper records showing full particulars including quantitative details and situation of Fixed Assets. These Fixed Assets have been physically verified by the Management during the year under review. No serious discrepancies were noticed on such verification which have been properly dealt with in the accounts.
- 2. None of the Fixed Assets have been revalued during the year.
- 3. The Company has stocks of maintenance stores and spare parts only, which have been physically verified at the end of the year only. We are informed that no significant discrepancies have been noticed on such verification as compared to book records. In our opinion, the valuation of these stocks is fair and proper in accordance with the normally accepted accounting principles and is on the same basis as in the earlier year.
- 4. The Company has not taken any loans from companies, firms or other parties listed in the Registers maintained under Section 301 and 370 (1-C) of the Companies Act, 1956.
- 5. The loans and advances in the nature of loans have been given to the employees only and the same are being repaid as stipulated except advances amounting to Rs. 11,007/-. As per the information given to us, the amount of Rs. 11,007/- is considered good for recovery. The interest on loans given to the employees for vehicle is accounted for as and when realised. The accrued amount of interest for the year and the amount accumulated till the date of Balance Sheet not provided for in the books of account are approximately Rs. 4,408/- and Rs. 18,700/- respectively.
- In our opinion and according to the information and explanations given to us, there are
 adequate internal control procedures commensurate with the size of the company and
 the nature of its business with regard to purchase of stores, components, plant and
 machinery, equipment and other assets.
- 7. The Company has purchased at controlled prices fuel and oil exceeding Rs. 10,000/- in value, during the year, from Indian Oil Corporation Limited, the Holding Company.
- 8. As explained to us, the Company has a regular procedure for the determination of unserviceable or damaged stores.
- 9. The Company has not accepted any deposits from the public.
- 10. The Company does not have any by-products or scrap arising from its processing operation. Scrap of maintenance stores and components are accounted for only at the time of sale, for which reasonable records have been maintained.
- 11. In our opinion, the company has an internal audit system commensurate with the size and nature of its business.
- 12. We are informed that the Central Government has not prescribed maintenance of cost records under Section 209(1) (d) of the Companies Act, 1956.
- 13. According to the records of the company, Provident Fund dues have been regularly deposited during the year with the appropriate authorities.

For PATEL, SHAH & JOSHI Chartered Accountants,

Bombay, Dated: 6th August, 1981. A. M. MEHTA Partner

DIRECTORS' REPORT TO THE SHAREHOLDERS

Gentlemen,

I have great pleasure in placing before the Shareholders the 18th Annual Report on the working of the Company for the financial year 1980-81 along with the Audited Statement of Accounts, prepared as per the statutory requirements.

FINANCIAL RESULTS:

During the year, the Company has made a gross profit of Rs. 53,89,091, as against Rs. 26,64,011 during the year 1979-80. The comparative figures of gross profit, depreciation, provision for taxation, provision for investment allowance, etc. are as under:-

	1980-81	1979-80
	Rs.	Rs.
Gross profit before depreciation and		
investment allowance	53,89,091	26,64,011
Depreciation	15,03,707	11,87,270
Investment allowance	3,05,000	2,98,000
Provision for taxation	21,14,000	6,00,000
Net profit after tax	14,66,384	5,78,741
Prior year adjustments (net)	(7,08,775)	53,540
Disposable profit	7,57,629	6,32,281
Balance from last year's account	7,578	5,297
Net surplus available for distribution	7,65,207	6,37,578
Provision for proposed dividend	4,00,000	4,00,000
Appropriated to General Reserve	3,60,000	2,30,000
Balance carried to Balance Sheet	5,207	7,578

GENERAL RESERVE AND DIVIDEND

It is a statutory requirement to make provision for dividend payable and to show it as an appropriation from the accounts for the year. Your Directors, therefore, recommend a dividend of Rs. 50/- per equity share, aggregating to Rs. 4 lakhs, being 10% of the paid up capital, for which provision, as also appropriation, has been made in the accounts. After making provision for the aforesaid

dividend, the balance available from the net surplus is Rs. 3,65,207, out of which an amount of Rs. 3,60,000 is transferred to the General Reserve, thus leaving a balance of Rs. 5,207 in the Profit & Loss Account.

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The balance of General Reserve at the beginning of the year was Rs. 1,06,50,300, and after the current year's transfer of Rs. 3,60,000, the balance in the General Reserve Account amounts to Rs. 1,10,10,300 as on 31st March, 1981.

The balance in the Development Rebate Reserve Account at the beginning of the year was Rs. 6,52,711. An amount of Rs. 1,68,620 is being written back to Profit & Loss Account upon becoming free for release after the statutory period of eight years, thus leaving a balance of Rs. 4,84,091 in this Account as on 31st March, 1981.

The balance in the Investment Allowance Reserve Account at the beginning of the year was Rs. 6,63,000. After this year's transfer of Rs. 3,05,000, the balance in this account as on 31st March, 1981, amounts to Rs. 9,68,000.

The claim of the Company for depreciation on the basis of multiple shifts as also higher rate of depreciation for forklift trucks for the years 1976-77 onwards has since been accepted by the Income-tax authorities. As such, enhanced statutory provision for depreciation for the prior years on account of the above factors has since been made during this year. Prior year adjustment (of Rs. 7,08,755) is, therefore, explained by short provision of Rs. 11.65 lakhs on account of depreciation, as aforesaid, and excess provision for taxation and expenses of Rs. 3.3 lakhs and further because an amount of Rs. 1.69 lakhs was not written back last year from the Development Rebate Reserve Account.

PROFITABILITY

The blending and manufacturing fee receivable by the Company from Indian Oil Corporation Ltd. had been revised upward with effect from 1-4-1980. The blending fee has been revised for lubes to Rs. 90 per KL uniformly from the existing rate of Rs. 72 per KL for packed and Rs. 54 per KL for bulk. Similarly, the manufacturing fee for greases has been revised from Rs. 350 per MT to Rs. 500 per MT. Effective from the same date, the blending loss of product, which was so far borne by IOC, will be borne by the Company and also the Company will not be entitled to technical



and laboratory service charges, which were separately recovered by IOBL.

The blending fee received by your Company during the year 1980-81 was Rs. 2.38 crores, as against Rs. 1.83 crores during the last year. The net profit of your Company, after tax, during the year 1980-81, was Rs. 14,66,384, as against Rs. 5,78,741 during the last year. The increase in profitability is ascribed also to the increase in throughput, which was 2,51,347 KLs in 1980-81 as against 2,41,200 KLs of lubes in 1979-80 and 5,986 MTs of greases in 1980-81 as against 5,565 MTs in the previous year.

The operating expenses including interest. however, registered a significant rise during the year 1980-81 and amounted to Rs. 185.54 lakhs as against Rs. 158.09 lakhs during the previous year, thus showing an increase of Rs. 27.45 lakhs. The higher operating cost is mainly due to increase in salaries, wages and other employee welfare expenses to the extent of Rs. 13.14 lakhs; fuel, power and water charges to the extent of Rs. 7.32 lakhs and repairs and maintenance charges to the extent of Rs. 2.03 lakhs. Increase in fuel, power and water charges is mainly due to hike in fuel prices and power tariff and increase in the repairs and maintenance charges is mainly due to the extensive repair work for warehouse flooring undertaken at Bombay to facilitate smooth movement of products.

OPERATIONS

Lubes: During the year under review, the Bombay Plant had a throughput of 1,48,226 KLs at 15°C as against 1,45,328 KLs at 15°C during the previous year. The Calcutta Plant had a throughput of 1.03.121 KLs at 15°C, as against 95,872 KLs at 15°C of lubes during the previous year. The total throughput of lubes at Bombay and Calcutta Plants was 2,51,347 KLs at 15°C (2,54,054 KLs at 29.5°C), as against 2,41,200 KLs at 15°C during the previous year. The production of lubes suffered a setback during the first quarter of the year, due to inadequate availability of empty drums. Also, there was a problem of short supply of base oils both at Bombay and Calcutta during April/September, 1980, as a result of simultaneous shutdown of both Haldia and Madras Refineries. But for these factors, the Company could have achieved still higher production of lubes at both the Plants.

Greases: The Grease Plant at Bombay produced 5,986 MTs of greases during 1980-81, as against 5,565 MTs during the previous year.

DIVERSIFICATION

Bombay Plant:

As a part of programme of import substitution, Bombay Plant of the Company has equipped itself to make a new category of graphite greases from the indigenous raw materials using only a limited component of imported concentrate. A few trial batches have already been processed. This has helped in saving the valuable foreign exchange and has also reduced cost of grease to the customer.

Calcutta Plant:

During the year, facilities have been set up for cold sulphurisation whereby it has been possible to start making sulphurised cutting oils, which have a sizeable demand in the Eastern region. After suitably modifying the old Clay Treatment Plant, the manufacture of asphalt based lubricants also started during the year. Keeping in view the long term requirement of the Company's developmental activities, including a larger Clay Treatment Plant and a new complex for the manufacture of specialised lubricants, the Company is exploring the acquisition of addition facilities existing in the vicinity of our Calcutta Plant.

PROJECTS

Bombay Plant:

- 1. Homogenizer for Grease Plant A new Homogenizer of 3.5 MT capacity per hour imported from Holland has been commissioned during the year. Presently, this has been connected to Kettles K-1 and K-2 and after installation of a new Kettle K-4, it is proposed to realign the pipelines, so that the Homogenizer can be used for all the four Kettles.
- 2. New Grease Kettle: Substantial progress has been made in the fabrication of the new Grease Kettle (K-4) and its installation is expected shortly. With the commissioning of this Kettle and the new Homogenizer, production of grease will go up significantly.
- 3. Conversion of 3 FP Tanks into Blending Kettles: With a view to provide improvised facilities for dehydration of wet oils and to have greater flexibility in blending increasing number of grades of lubricants, it is proposed to modify FP tanks, providing heating coils, air mixers and circulation arrangements, etc. This will enable production of larger batches of certain fast moving lubricants, thus improving the productivity at the Plant.



- 4. 30 ton capacity weigh bridge: With a view to further tightening the control for avoiding possible excess supply due to truck operators tampering with the calibration chart, it is proposed to instal an "Avery" Weigh Bridge of 30 ton capacity. This will also enable a better accountability of materials received in the Plant and those shipped out in bulk and packed drums and containers.
- 5. Concreting of open yard: In the past, open yard was surfaced with asphalt. Experience has shown that asphalted surface cannot last long in handling oil stock and the surface gets damaged very fast. As such, a phased programme of surfacing the yard with reinforced cement concrete has been planned.
- 6. Revamping of L T sub-station: This job is almost complete and with one more shutdown of the transformers which is to be taken up shortly, it will be possible to align the transformers with bus-coupler linkages, so that in the event of failure of one transformer, power supply to both Lube and Grease Plants can be ensured.
- 7. Other facilities: The existing Micron-filter (2", 15 KL capacity) has been replaced by another unit of 3" and 50 KL capacity for ensuring strict quality control. An oxidation bath unit has been installed for carrying out oxidation test of lubricating oils.

Calcutta Plant:

- 7. Barrel Filling: With a view to increasing the rate of filling to 42,000 barrels per month in single shift operation as against 25,000 barrels, facilities comprising of a separate filling shed ad measuring 216 sq. metres, 2 Nos. barrel filling machines, 2 Nos. overhead tanks each of 25 KL capacity and other accessories at a cost of about Rs. 6 lakhs have been set up and the same have since been commissioned.
- 2. Small Can filling facilities: The construction of the warehouse estimated to cost Rs. 15.6 lakhs and admeasuring 2,052 sq. metres is expected to be ready in the second half of 1981-82. The existing small Can filling facilities will thereafter be shifted to this new warehouse and additional filling equipment and accessories, which have already been procured, will be installed shortly. Upon commencing of small Can filling operation, the production of small Cans can be increased to 1,437 KLs per month from the existing capacity of about 1,000 KLs per moth.
- 3. Additional Diesel Generator: In view of the erratic power supply in Calcutta, the Company has placed an order for an additional Diesel Generator of 350 KVA capacity, costing Rs. 9.85 lakhs, which will not only provide relief to the existing 250 KVA capacity generator to insulate

us from disruption in blending operation due to extended load shut down but also supplement additional power requirements against anticipated rise in consumption as a result of Calcutta Plant's expansion programme. The new generator is expected to be commissioned shortly.

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QUALITY CONTROL & DEVELOPMENT

Emphasis was continued to be laid on the quality control and the development work in the laboratories of the Company. Many new formulations have been adopted in conjunction with R&D Centre of Indian Oil Corporation Limited in our product range.

PERSONNEL & INDUSTRIAL RELATIONS

The total number of employees of your Company as on 31st March, 1981 stood at the same figure of 508 as at the end of the previous year. Industrial relations during the year were cordial.

EMPLOYMENT OF SCHEDULED CASTES SCHEDULED TRIBES CANDIDATES

With a view to wipe out the back-log of 2 SC and 1 ST candidates in the category of Officers as at the end of the previous year, three positions for SC and one position for ST candidates were exclusively reserved for recruitment. As a result of advertisements in the newspapers, selection of suitable SC candidates has since been made and they were advised to join, subject to requisite medical examination. With this, there will be no back-log of SC candidates in the organisation .

PROGRESSIVE USE OF HINDI

The scheme of implementation of Hindi is being vigorously followed and regular classes are being conducted under the Hindi Teaching Scheme of the Govt. of India. During the year under review, 15 employees at Bombay Plant passed "Praveen" Examination, out of whom 8 have secured first class. The employees of the Calcutta Plant took advantage of the classes conducted by IOC Eastern Region. During the year, two employees appeared for "Prabodh" Examination and both were declared successful. Cash prizes are also given to the successful candidates as an incentive for further encouragement.

FOREIGN TRAVEL

During the year, no foreign tours have been undertaken



by either the Chief Executive or any other Executives of the Company.

PARTICULARS OF EMPLOYEES

A statement showing the particulars of employees under the Companies (Particulars of Employees) Rules, 1975, required to be included in the Directors' Report, pursuant to Section 217(2A) of the Companies Act, 1956, is enclosed.

DIRECTORS

During the year under review, Shri S. Ketharaman, Shri G. S. Pandya and Dr. J. S. Ahluwalia continued to be the Chairman, Financial Director and Director respectively of the Company. Shri R. Gurumoorthy was re-appointed as Managing Director of the Company from 1st April, 1981 to 31st March, 1983. All the Directors, other than the Managing Director, are liable to retire at the conclusion of the next Annual General Meeting, pursuant to Article 157 of the Articles of Association of the Company, but all these Directors, being eligible, offer themselves for re-election. Notice has also been received proposing Shri D. N. Sharma, GM, Western Region of IOC, and

Shri S. C. Ghose, GM,
Eastern Region of IOC, for
election as Directors on the
Board of IOBL and the
shareholders are requested to
consider the proposed resolutions.

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ACKNOWLEDGEMENTS

The Directors place on record their appreciation for the good work done by the employees of the Company, but for which the Company could not have achieved the good results. The Directors are confident that the tempo will be maintained by the employees through their diligence, hard work and devotion to duty. The Directors also gratefully acknowledge the guidance and support received by the Company from its Holding Company, the Indian Oil Corporation Limited.

For and on behalf of the Board,

(S. KETHARAMAN)

Chairman

Encl: Statement Bombay.

Dated: 6th August, 1981.

BALANCE SHEET AS AT 31ST MARCH, 1981

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		Schedule No.	As at 31st March, 1981 Rupees	As at 31st March, 1980 Rupees
I. SOU	RCES OF FUNDS:		Mapooo	Паросо
` ,	Shareholder's Funds:	_		
	(a) Capital (b) Reserves and Surplus	! 	40,00,000 1,24,67,598	40,00,000 1,19,73,589
	_oans—Funds:		.,,o.,ooc	.,,
()	(a) Unsecured Loans	III	29,87,820	18,39,043
		TOTAL	1,94,55,418	1,78,12,632
II. APP	LICATION OF FUNDS:			
(1) F	Fixed Assets:			
	(a) Gross Block	IV	2,78,87,110	2,57,43,924
	(b) Less: Depreciation	IV	1,65,65,375	1,39,31,019
	(c) Net Block (d) Capital Work-in-progress	IV V	1,13,21,735 20,07,049	1,18,12,905 12,69,302
,	a) Capital Work in progress	•		
			1,33,28.784	1,30,82,207
(2) C	urrent Assets, Loans and Advances:			
	(a) Inventories	VI	12,29,696	11,85,453
	(b) Sundry Debtors	VI	53,87,494	19,06,800
	(c) Cash and Bank Balances (d) Other Current Assets	VI VI	34,297 26,064	28,171 19,548
	(e) Loans and Advances	VII	49,08,425	1,31,19,496
			1,1 5,85,976	1,62,59,468
Less: Cu	rrent Liabilities and Provisions:			
	(a) Current Liabilities	VIII	23,45,342	23,09,384
	b) Provisions	IX	31,14,000	92,19,659
			54,59,342	1,15,29,043
	Net Current Assets		61,26,634	47,30,425
		TOTAL	1,94,55,418	1,78,12,632
Notes on	Balance Sheet and Profit and Loss account	XII		

S. KETHARAMAN Chairman

R. GURUMOORTHY Managing Director G. S. PANDYA Financial Director

J. S. AHLUWALIA Director J. K. WADHWA Secretary

As per our report attached

For PATEL, SHAH & JOSHI Chartered Accountants

Bombay, 6th August 1981.

A. M. MEHTA Partner



PROFIT AND LOSS ACCOUNT FOR THE YEAR ENDED 31ST MARCH, 1981

		For the year ended 31st March, 1981 Rupees	For the year ended 31st March, 1980 Rupees
INCOME: Throughput, Blending and Manufacturing charges Technical and laboratory service charges		2,37,84,763	1,80,56,050 2,49,000
Interest earned (Schedule XI) Miscellaneous Income Profit on sale of assets		2,37,84,763 1,28,645 26,966 8,751	1,83,05,050 1,14,003 46,966 21,470
EVDENDITI IDE.		2,39,49,125	1,84,87,489
EXPENDITURE:			
Operating and other expenses (As per Schedule X annexed) Interest Depreciation Loss on sale/scrapping etc. of the assets		1,82,76,601 2 77 685 15 03 707 5,748 2,00,63,741	1,57,98,511 10,213 11,87,270 14,754 1,70,10,748
Profit before taxation	•	38,85,384	14,76,741
Investment allowance Reserve Provision for taxation		3,05,000 21,14,000	2,98,000 6,00,000
Expenses of earlier years Depreciation for prior years		14,66,384 35,610 11,64,91 5	5,78,741 8,90,361 —
		2,65,859	(3,11,620)
Excess Provision of earlier years:			
For expenses For depreciation on Forklift Trucks	Rs. 18,755		1,647 1,76,854
For taxation	Rs. 3,04,395		6,33,000
Development Rebate Reserve no longer Statutorily required now reversed	 I	3,23,150	8,11,501
		1,68,620	1,32,400
DISPOSABLE PROFIT Balance as per last account	•	7,57,629 7,578	6,32,281 5,297
Proposed Dividend @ 10% (Subject to deduction of Income-tax)	•	7,65,207 4,00,000	6,37,578 4,00,000
Proposed Transfer to General Reserve	•	3,65,207 3,60,000	2,37,578 2,30,000
Balance carried to Balance Sheet		5,207	7,578
	•		· .

S. KETHARAMAN Chairman

R. GURUMOORTHY Managing Director

G. S. PANDYA Financial Director J. S. AHLUWALIA Director

J. K. WADHWA Secretary

As per our report attached For PATEL, SHAH & JOSHI Chartered Accountants



SCHEDULES ANNEXED TO AND FORMING PART OF THE BALANCE SHEET AS AT 31ST MARCH, 1981

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SCHEDULE I—SHARE CAPITAL

		As at 31st March, 1981 Rupees	As at 31st March 1980
SHARE CAPITAL:		Rupees	Rupee.
Authorised:			
8000 equity shares of Rs. 500/- each		40,00,000	40,00,000
Issued and Subscribed:			
8000 equity shares of Rs. 500/- each fully paid up (entire share capital		
is held by Indian Oil Corporation Limited, the Holdin		40,00,000	40,00,000,
To	OTAL	40,00,000	40,00,000
SCHEDULE II—RESERVES AND SURPLUS			·
		As at	As at
		31st March,	31st March
	Rupees	1981 Rupees	1980 Rupees
RESERVES AND SURPLUS	Rupees	Rupees	Rupees
Development Rebate Reserve:			
Balance as per last Balance Sheet	6,52,711		7,85,111
Less: Transferred to Profit a and Loss Account	1,68,620		1,32,400
		4.84,091	6,52.711
2. Investment Allowance Reserve:	6 62 000		2.65.000
Balance as per last Balance Sheet Add: Provided this year	6,63,000 3,05,000		3,65,000 2,98,000
radir revided and year		9,68,000	6,63,000
3. General Reserve:			
Balance as per last Balance Sheet	1,06,50,300		1,04,20,300
Add: Proposed transfer from Profit & Loss Account	3,60,000		2,30,000
4. Surplus:		1,10,10,300	1,06,50,300
Balance in Profit & Loss Account		5,207	7,578
TO	OTAL	1,24,67,598	1,19,73,589
SCHEDULE III—UNSECURED LOAN			
		As at	As at
		31st March, 1981	31st March 1980
UNSECURED LOAN:		Rupees	Rupee.
Short Term Loans and Advances:		1 1 2 2 2 3	
Clean Cash Credit from State Bank of India guarantee	d by	00.07.000	10.00.040
Indian Oil Corporation Ltd., the Holding Company	OTAL	29,87,820	18,39,043
10	OTAL	29,87,820	18,39,043

SCHEDULE IV—FIXED ASSETS

		GROSS BLO	OCK, AT COST	
ASSETS	As on	Additions	Deductions	As on
AGGLIG	1-4-80 Rupees	Rupees	Rupees	31-3-81 Rupees
BUILDINGS (ON LEASEHOLD LAND)	58,28,214	4,22,215	_	62,50,429
RAILWAY SIDING	2,73,039	_	_	2,73,039
PLANT AND MACHINERY	1,52,49,753	16,25,517	_	1,68,75,270
FURNITURE, FIXTURES & OFFICE EQUIPMENT	15,06,748	72,871	19,635	15,59,984
FORKLIFT TRUCKS	20,33,559	_	_	20,33,559
MOTOR VEHICLES	1,95,978	64,512	22,294	2,38,196
RESEARCH & DEVELOPMENT:				
BUILDING (ON LEASEHOLD LAND)	26,483	_	_	26,483
PLANT & MACHINERY	6,30,150	_	_	6,30,150
TOTAL	2,57,43,924	21,85,115	41,929	2,78,87,110
PREVIOUS YEAR	2,31,59,796	26,98,637	1,14,509	2,57,43,924

SCHEDULE IV—FIXED ASSETS contd...

	DEPRECIATION	NET E	BLOCK		
Upto 31-3-80 Rupees	Deductions Adjustment for earlier year Rupees	For the year Rupees	Upto 31-3-81 Rupees	As on 31 -3-81 Rupees	As on 31-3-80 Rupees
20,86,71 0	_	2,59,957	23,46,667	39,03,762	37,41,504
2,09,644	_	6,340	2,1 5,984	57,055	63,395
97,30,349	(+) 5,14,872	8,79,813	1,11,25,034	57,50,236	55,19,404
7,86,683	(-) 13,887	98,284	8,71,080	6,88,904	7,20,065
7,45,592	(+) 6,50,043	1,91,378	15,87,013	4,46,546	12,87,967
1 06,173 4,855	(–) 20,379 –	30,480 541	1,16,274 5,396	1,21,922 21,087	89,805 21,628
2,61,013	-	36,91 4	2,97,927	3,32,223	3,69,137
1,39,31,019	(+) 11,30,649	15,03,707	1,65,65,375	1,13,21,735	1,18,12,905
1,30,21,859	(–) 2,78,110	11,87,270	1,39,31,019	1,18,12,905	1,01,37,937

SCHEDULE V—CAPITAL WORK IN PROGRESS

		As on 1-4-1980	Additions during the year	Transfers during the year	As on 31-3-1981
CAPITAL WORK IN PROGRESS:		Rupees	Rupees	Rupees	Rupees
Assets:					
Plant and Machinery		10,48,279	11,55,726	12,95,237	9,08.768
Buildings		2,21,023	9,14,141	36,883	10,98,281
	TOTAL:	12,69,302	20,69,867	13,32,120	20,07,049
	Previous Year	6,48,202	32,03,655	25,82,555	12,69,302

SCHEDULE VI—CURRENT ASSETS

CU	RRENT ASSETS:	Rupees	As at 31st March, 1 981 Rupees	As at 31st March, 1980 Rupees
1.	Inventories:	•	•	,
	inventories.			
	Stores and Spare Parts—(At cost as per summarised inventories certified by the Managing Director).		12,29,696	11,85,453
2.	Sundry Debtors: (Unsecured, considered good) Due from Indian Oil Corporation Limited, the Holding Company:			
	(a) Debts outstanding for a period exceeding six months(b) Other Debts (Holding Company)		— 53,87,494	1,66,758 17,40,042
				19,06,800
3.	Cash and Bank Balances:			, , , , , , , , ,
	(a) Cash and Cheques on hand	26,100		26,100
	(b) Balances with Scheduled Banks in Current Account	8,197		2,071
			34,297	28,171
4.	Other Current Assets:			
	Interest accrued on Company's Income-tax Surcharge Deposit		26,064	19,548
	TOTAL:		66,77,551	31,39,972

SCHEDULE VII—LOANS AND ADVANCES

			As at 31st March, 1981	As at 31st March 1980
		Rupees	Rupees	Rupees
LOANS A	ND ADVANCES:			
(Recov	verable in cash or in kind or for value to be rece	eived)		
(i)	Secured, considered good		5,62,167	4,52,866
(ii)	Unsecured, considered good:			
	Interest accrued on Housing Loan	73,626		_
	Due from others	29,82,279		21,74,911
			30,55,905	21,74,911
			11,81,753	1,03,83,119
(iii)	Advance payment of Income-tax		1,08,600	1,08,600
(iv)	Deposit in respect of Surcharge on Income-ta	x _		
, ,	T	OTAL:	49,08,425	1,31,19,496
		_		

SCHEDULE VIII—CURRENT LIABILITIES

CURRENT LIABILITIES:		As at 31st March, 1981 Rupees	As at 31st March 1980 Rupees
Sundry Creditors		22,76,210	20,62,977
Other Liabilities		69,132	2,46,407
	TOTAL:	23,45,342	23,09,384
SCHEDULE IX—PROVISIONS			•
PROVISIONS:		As at 31st March, 1981 Rupee.	As at 31st March 1980 Rupee
		•	,
Provision for taxation		27,14,000	88,19,659
Proposed Dividend	TOTAL:	<u>4,00,000</u> 31,14,000	<u>4,00,000</u> 92,19,659

SCHEDULE X-OPERATING AND OTHER EXPENSES

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Annexed to and forming part of the Profit & Loss Account for the year ending 31-3-1981

			As at 31st March, 1981	As at 31st March 1980
OPERATING AND OTHER EXPENSES: Salaries, Wages, Allowances and Bonus (including Rs. 5,81,979/- paid to Contractor for Casual Labour—		Rupees	Rupees	Rupee
Previous Year—Rs. 3,80.242). Companys contribution to Employees Provident Fund and Gratuity Staff Welfare and Benefits	Other Funds		99,62,517 5,45,443 26,247 16,70,948	90,08,968 4,87,694 52,951 13,40,986
Fuel, Power and Water Charges Stores Consumed Rent Rates and Taxes			22,26,351 4,66,753 2,63,563 1,35,516	14,94,145 4,30,004 2,27,676 1,41,438
Licence Fees Material Handling (Forklift Truck) Expenses Equipment Rental Repairs and Maintenance to:			19,563 5,75,166 –	26,355 5,32,736 900
Buildings Plant Machinery Railway Siding Others		4,36,623 6,17,276 88,762 1,77,857		1,13,649 8,29,221 59,863 1,15,289
		1,77,037	13,20,518	11,18,022
Insurance (including gratuity insurance Rs. 1,07,608. Previous year Rs. 96,791.) Travel Travelling and Conveyance Printing and Stationery Postage, Telegrams and Telephones Freight and Cartage (Outward) Bank Charges Subscription and Membership Advertisements Entertainment Expenses Legal and Professional Charges Payments to Auditors:			1,84,943 2,59,626 1,07,431 1,28,914 4.078 3,659 9,185 5,050 6,456 30,301	1,42,290 2,00,446 1,11,736 1,10,996 22,275 8,641 10,231 3,350 5,789 22,801
Audit Fees Reimbursement of Out-of-Pocket Expenses		10,000 3,592	13 ,592	10,000 2,533 12,533
General Expenses Inventory Differences written off Misc. Debit/Credit written off			3,06,25 <i>6</i> 4,304 221	2,85,548 - -
SCHEDULE XI—INTEREST EARNED	TOTAL:		1,82,76,601	1,57,98,511
INTEREST EARNED:			As at 31st March, 1981 Rupees	As at 31st March 1980 Rupees
(i) On Housing and Other Loans (ii) On Surcharge Deposit (iii) On Fixed Deposit (Bank) (iv) Others			1,19,647 6,516 — 2,482	43,149 19,548 48,652 2,654
	TOTAL:		1,28,645	1,14,003

SCHEDULE XII—NOTES ATTACHED TO AND FORMING PART OF THE ACCOUNTS FOR THE YEAR ENDED 31-3-1981

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1. The Company is contingently liable in respect of the following items:

		Rupees	Previous Year Rupees
(i)	Letters of Credit	23,541	84,047
(ii)	Claims for miscellaneous items not acknowledged as Debts	1,49,314	1,49,314
(iii)	Estimated amounts of contract remaining to be executed on Capital Account and not provided for	22,30,365	26,15,380
(iv)	Surety given in favour of Government of Kerala, for purchase tax demanded by Sales Tax Authorities, Kerala, from Indian Oil Corpn. Limited	38,80,892	33,80,392

- 2. The Company's application for the grant of Tax Credit Certificates under Section 280 ZB of the Income-tax Act, 1961 for the assessment years 1969-70 and 1970-71 are pending before the Income-tax Authorities. The estimated value of the Tax Credit Certificates that the Company is entitled to and to be accounted for is Rs. 2 lakhs.
- 3. The Managing Director is entitled to use a Motor Car owned by the Company for private purposes upto 6,000 Kms. per year, on payment of Rs. 1,200/- per annum, to be recovered in instalments of Rs.100/- per mensem.
- 4. The Company has taken out a Group Gratuity-cum-Life Assurance Policy with the Life Insurance Corporation of India, in the year 1977, for payment of retirement gratuity under Group Gratuity-cum-Life Assurance Scheme of the Corporation. The Insurance Premium paid is debited to Profit & Loss Account. The premium paid has been so adjusted as to cover the liability under the scheme in respect of all the confirmed employees at the end of their future anticipated service. In the event of any employee leaving the service earlier, the Company has to bear a portion of the Gratuity. No separate provision has been made in the accounts for such liability as it is not ascertainable.
- 5. Blending fees are after deduction of blending loss Rs. 21,31,353/- as per revised terms entered into after the close of the year with effect from 1st April, 1980.
- 6. The Company claimed extra shift allowance and higher rate of depreciation on Forklift Trucks in the Income-tax Returns for the Company's Accounting Year 1976-77 onwards. This claim has now been allowed by the Income-tax Department. Since depreciation was not provided in those years, the same has now been provided. This amounts to Rs. 11,64,915/-.
- 7. Application for increase in installed capacity of grease production is under process with appropriate authorities,
- 8. The items and amounts in respect of previous year have been regrouped and recast where necessary to make them comparable with those of the current year.
- 9. Additional information pursuant to pares 3, 4C and 4D in Part II of Schedule VI to the Companies Act, 1956.

	Current Year		Prev	ious Year
	<u>Lubes</u> (KLs)	Grease (MTs)	<u>Lubes</u> (KLs)	<u>Grease</u> (MTs)
(i) Capacity and Production:				
(a) Licensed Capacity	2,50,000	4,536	2,50,000	4,536
(b) Installed Capacity	2,50,000	4,536	2,50,000	4,536
(c) Actual Production	2,54,054	5,986	241,200	5,565

Note: The Company does not produce any goods or purchase any raw materials on its own account but processes materials received by it from Indian Oil Corporation Limited. The quantities mentioned above relate to such processing operations.



SCHEDULE XII—(Contd).

					Curren	t Year	Previous Year
(ii)	Turn (a) (b)	over (Processing Fees): Lube Blending — Kilolitres — Rupees Grease Mfg. — Metric Tonnes — Rupees			2,07,9	54,054 95,062 5,986 39,701	2,41,200 1,61,08,472 5,565 19,47,578
					Curren	t Year upees	Previous Year Rupees
(iii)	Deta i (a)	ils of Expenditure on Certain Employees: Employees employed throughout the year and tion in the aggregate not less than Rs. 36,000/ (i) Number of Employees (ii) Salaries, Wages and Bonus (iii) Contribution to Provident and Other Fundamental Contribution to Provident and Other Fundamental Contribution to Provident and Other Fundamental Contribution to Provident Contribution Contri	- per annum. 1	nunera- 4	5,68,942 33,556	14	5,34,215 36,385
	(b)	Employees employed for part of the year and tion in the aggregate not less than Rs. 3,000		munera-			
		(i) Number of Employees (ii) Salaries, wages end Bonus (iii) Contribution to Provident and Other Funda		4	1,12,656 7,675	1	9,658 786
(iv)	comp	e of Imports on C.I.F. Basis: conents and Spare Parts tal Goods			6,502 1,41,554		4,38,895 —
(v)	Spare Parts Consumed:		Current Year			Previous Year	
Imported Components and Spare Parts Indigenous:			Valu Rupee 83,90	S	Percentage of total 7.5	Value Rupees 1,86,900	Percentage of total 15.7
Components and Spare Parts			10,34,38	0	92.5	10,02,696	84.3

(vi) The Company has not purchased or consumed any raw materials during the year. There are no opening or closing stocks of finished goods. No expenditure have been incurred in foreign currency. Hence, further particulars in respect thereof have not been given.

Signatures to Schedule I to XII.

S. KETHARAMAN R. Chairman Ma

R. GURUMOORTHY

Managing Director

G. S. PANDYA Financial Director

J. S. AHLUWALIA Director J. K. WADHWA Secretary

As per our report attached

For PATEL, SHAH & JOSHI Chartered Accountants

Bombay, 6th August 1981.

A. M. MEHTA Partner



COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 619(4) OF THE COMPANIES ACT, 1956 ON THE ACCOUNTS OF THE INDIAN OIL BLENDING LIMITED FOR THE YEAR ENDED 31ST MARCH, 1981

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Sub: Comments of the Comptroller and Auditor General of India under Section 619(4) of the Companies Act, 1956 on the Accounts of the Indian Oil Blending Limited for the year ended 31st March, 1981.

The Comptroller and Auditor General of India has decided not to review the report of the Statutory, Auditors on the accounts of your Company for the year ended 31st March, 1981. There are, therefore, no comments to make under Section 619(4) of the Companies Act, 1956.

Kindly acknowledge

Yours faithfully, Sd/-K. N. MURTHI Member, Audit Board and Ex-officio Director of Commercial Audit, (Petroleum & Oil)