

रिफाइनरी प्रभाग Refineries Division

#### REF: IOC/BGR/ENV/MSQ/MoEF&CC/2020-21/02

इंडियन ऑयल कॉर्पोरेशन लिमिटेड **बॉगाइगॉव रिफाइनरी** डाकपर धालीगाँव - 783 385 जिला : विराग (असम) Indian Oil Corporation Limited **Bongaigaon Refinery** PO. : Dhaligaon, Dist. : Chirang, Assam-783385 Phone : 03664-E-mail : Website : www.iocl.com FAX : 03664-



Date: 18.06.2021

To, The Regional Officer, Ministry of Environment, Forest and Climate Change, Integrated Regional Office, Guwahati, 4th Floor, Housefed Building, GS Road, Rukminigaon, Guwahati-781022

## Subject: Half yearly Report for the period of 1<sup>st</sup> October, 2020 to 31<sup>st</sup> March, 2021 for MS Quality Improvement Project

Dear Sir,

With reference to above, we are enclosing the Six Monthly Report for the period 1<sup>st</sup> October, 2020 to 31<sup>st</sup> March, 2021 for your kind perusal. The reports are being sent as per EIA Rules, 2006 on the "Environmental Clearances" issued by MoEF&CC to Bongaigaon Refinery, (BGR) for "MS Quality Improvement Project".

Thanking you,

Yours faithfully,

(Biman Gogoi) CM (HSE) Ph: 9435122647

Copy to:

- Member Secretary, Pollution Control Board, Assam Bamunimaidam, Guwahati - 781 021
- Zonal Officer, Central Pollution Control Board Eastern Zonal Office, 'TUM-SIR', Lower Motinagar, Near Fire Brigade H.Q., Shillong – 793014

रजिस्टर्ड ऑफिस : जी-9, असी यावर जंग मार्ग, बान्द्रा (पूर्व) मुम्बई - 400 051

रिफाइनरी डिविजन । हेड क्वार्टर । इंडियन ऑयल भवन, स्कोप कंप्लेक्स, कोर - 2, 7, इंस्टिट्युशनल एरिया, लोधी रोड, नई विल्ली - 110 003

Regd. Office : G-9, All Yavar Jung Marg, Bandra (East) Mumbal-400 051

Refineries Division : Head Quarter ; IndianOli Bhavan, SCOPE Compilia, Core-2, 7, Institutional Area, Lodhi Road, New Delhi - 110.003

## Half yearly Report for MS Quality Improvement Project

## (1<sup>st</sup> October, 2020 to 31<sup>st</sup> March, 2021)



Submitted by:

Indian Oil Corporation Limited Bongaigaon Refinery P.O: Dhaligaon District: Chirang. Assam

#### Compliance Status w.r.t. Env. Clearance of MS Quality Improvement Project

Six Monthly Status Report for the period (1<sup>st</sup> October, 2020 to 31<sup>st</sup> March, 2021)

Environmental Clearance for "MS Quality Improvement Project (Light Naphtha Isomerisation using existing Xylene Isomerisation unit)" at Dhaligaon, Chirang, Assam by M/s Bongaigaon Refinery & Petrochemicals Ltd. vide MoEF letter No. J.11011/1171/2007-IA-II (I) dated 5/02/2008.

#### Project was commissioned in September, 2011

#### **INDEX:**

SI. No	Conditions	Status		
1.	General conditions and Compliance status of MS Quality improvement Project.	Annexure- A		
2.	Six monthly Stack Monitoring/ Air Quality Data	Furnished in Appendix-A1		
3.	Six monthly effluent discharged Quality	Furnished in Appendix-A2		
4.	Tree Plantation Data	Furnished in Appendix-A3		
5.	Additional Information	Furnished in Appendix-A4		
6.	Fugitive Emission Data	Furnished in Appendix-A5		
7.	Annual return of hazardous waste	Furnished in Appendix-A6(a)		
8.	Authorization from PCBA under Hazardous and Other Waste (Management and Transboundary Movement) Rules 2016	Furnished in Appendix-A6(b)		
9.	Details of Waste water treatment and disposal system	Furnished in Appendix-A7		
10.	Quarterly Noise Survey Report.	Furnished in Appendix-A8		
11.	Status of Rainwater Harvesting	Furnished in Appendix-A9		
12.	Screen Shot of IOCL Website upload of report	Furnished in Appendix-A10		
13.	Organ gram of HSE Department	Furnished in Appendix-A11		
14.	Gazette Notification of BGR Quality Control laboratory (QC Lab) approval under Environment (Protection) Act			
15.	Employees Occupational Heath Check up Status	Furnished in Appendix-A13		
16.	Flare system.	Furnished in Appendix-A14		

#### <u>Annexure- A</u>

SI No	Specific Conditions	Compliance Status		
i	The company shall comply with new standards/norms that are being proposed by the CPCB for petrochemical plants and refineries.	Complied. Basic Design Engineering Package / Process Package have been prepared in line with the revised standards / norms for Oil Refinery and implemented in the project.		
ii	The company shall comply with all the stipulations of environmental clearance issued vide File No. – 11011/375/2006-IA.II (I) dated 22 <sup>nd</sup> March, 2007.	BGR had advertised "Public Notice" in three local news papers that are widely circulated in the region namely "The Assam Tribune" English daily, "Asomiya Pratidin" an Assamese daily & "Sanseyari Bodosa" a Bodo daily on 26 <sup>th</sup> February, 2008.		
iii	The process emissions (SO2, NOx, HC, VOCs and Benzene) from various units shall conform to the standards prescribed by the Assam State Pollution Control Board from time to time. At no time, the emission levels shall go beyond the stipulated standards. In the event of failure of pollution control system(s) adopted by the unit, the unit shall be immediately put out of operation and shall not be restarted until the desired efficiency has been achieved.	Complied. Detailed Engineering for the project was carried out considering the revised standards / norms for Oil Refinery and conditions /guidelines issued by SPCB. Environment Monitoring and control facilities are installed to achieve the stipulated standards. Emission and ambient air (VOC) data attached as <u>Appendix-A1</u> .		
iv	The improvement project shall be through the retrofitting of existing Xylene fractionation, Isomerisation and Parex units and within the existing land.	HC Fugitive data in <u>Appendix-A5</u> . Complied. The improvement project is only through the retrofitting of existing Xylene Fractionation, Isomerisation and Parex units and within the existing land.		
v	Quarterly monitoring of fugitive emissions shall be carried out as per the guidelines of CPCB by fugitive emission detectors (GMI Leak Surveyor) and reports shall be submitted to the Ministry's regional office at Shillong.	Complied. Quarterly monitoring of fugitive emissions is carried out. Quarterly reports for the period of 1 <sup>st</sup> October, 2020 to 31 <sup>st</sup> March, 2021 are attached as <u>Appendix-A5</u> .		
vi	For control of fugitive emission all unsaturated hydro carbon will be routed to the flare system and the flare system shall be designed for smoke less burning.	Complied. Taken care during implementation of the project.		
vii	The company shall strictly follow all the recommendation mentioned in the charter on corporate responsibility for environmental protection (CREP)	Complied. The company followed all the recommendation mentioned in the charter on Corporate Responsibility for Environmental Protection (CREP) prior to coming of the Revised Standards applicable to refinery for Environment Protection.		
viii	Occupational health surveillance of worker shall be done on a regular basis and records maintained as per the Factory Act.	Complied. The reports for the period of 1 <sup>st</sup> October, 2020 to 31 <sup>st</sup> March, 2021 attached as <u>Appendix-A13</u> .		

SI. No.	Specific Conditions	Compliance Status
ix	Greenbelt shall be developed to mitigate the effect of fugitive emission all around the plant in a minimum 30% plant area in consultation with DFO as per CPCB guidelines.	Greenbelt is already existed. More than 30% of plant area is having green cover. Tree Census has been carried out through DFO Chirang District in 2013 where 84545 Nos. of grown up trees were enumerated. Post Indmax & BS-VI project, following plantation done to achieve required greenbelt. In the financial year 2017-18 BGR has planted 29600 nos of Sapling
		In the financial year 2018-19, BGR has planted 30062 nos. of trees in and around the complex. In financial year 2019-20 BGR has planted 14340 nos. of tree sapling. In current FY 2020-21 BGR has planted 25606 nos. of tree sapling.
x	The Company shall make the suitable arrangement for disposal of catalyst waste and alumina balls. The report of waste disposal shall be submitted to Ministry's Regional Office at Shillong.	Complied. Please refer <u>Appendix-A6(a).</u>
xi	The Company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At place of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during flaring.	Complied. Necessary measures are in place to prevent fire hazards, containment of oil spill.
xii	To prevent fire and explosion at Oil and Gas facility, potential ignition sources should be kept to a minimum and adequate separation distance between potential ignition sources and flammable material shall be in place.	Complied. All necessary precautions are in place as per OISD Guidelines.

#### **B. General Conditions:**

S. No.	General Conditions	Compliance status
i	The project authorities must strictly adhere to the stipulations made by the concerned State Pollution Control Board (SPCB) and the State Government and any other	Complied. Taken care during implementation of the project.
ii	statuary body. No further expansion or modification in the project shall be carried without prior approval of the Ministry of Environment and Forests. In case of deviations or alternations in the project proposal from those submitted to the Ministry for clearance, a fresh reference shall be made to the Ministry.	Complied. EC was granted by MoEF&CC to BGR for IndMax & BS-VI projects vide letter F. no.J11011/48/2016-IA-II (I), Dated 19 <sup>th</sup> Apr'2017. The project aims to enhance expansion of Crude processing from 2.35 to 2.7 MMTP, other associated projects, e.g. DHDT capacity from 1.2 to 1.8 MMTP, HGU from 25 KTPA to 30 KTPA, CRU-MSQ revamp and SDS(SRU) unit. Few units of the Project commissioned successfully.

SL. No.	General Conditions	Compliance status
iii	At no time, the emissions should go beyond the prescribed standards. In the event of failure of any pollution control system, the respective well site should be immediately put out of operation and should not be restarted until the desired efficiency has been achieved. Provision of adequate height of stack attached to DG sets & flare is to be done.	Complied. Taken care during implementation of the project. Emission data for the period of 1 <sup>st</sup> October, 2020 to 31 <sup>st</sup> March, 2021 are attached as <u>Appendix - A1</u> . No DG set was installed for the project.
iv	Wastewater shall be properly collected and	Complied.
	treated so as to conform to the standards prescribed under EP Act & Rules and mentioned in the Consents provided by the	Waste water treatment and disposal system is designed to conform to this norm.
	relevant SPCB.	Detail of Waste water treatment and disposal system is attached as <b><u>Appendix-A7</u></b> .
		Treated Effluent and discharge water quality from refinery is attached as <b><u>Appendix-A2</u></b> .
v	The overall noise levels in and around the	Complied.
	premises shall be limited within the prescribed standards (75 dBA) by providing	Taken care during implementation of the project.
	noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient	Quarterly Noise Survey is being carried out regularly.
	noise levels should conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).	Quarterly Reports for the period of 1 <sup>st</sup> October, 2020 to 31 <sup>st</sup> March, 2021 are attached as <u>Appendix-A8</u> .
vi	The project authorities must strictly comply with the provisions made in Manufacture, Storage and Import of Hazardous Chemicals Rules 1989 as amended in 2008 for handling of hazardous chemicals etc. Necessary approvals from Chief Controller of Explosives must be obtained before commission of the expansion project, if required. Requisite On-site and Off-site Disaster Management Plans will be prepared and implemented.	Complied.
vii	Disposal of hazardous wastes shall be as	Complied.
	per the Hazardous Wastes (Management and Handling) Rules, 2008. Authorization from the State Pollution Control Board must be obtained for collections / treatment/storage/ disposal of hazardous	Authorization under Hazardous and Other Waste (Management, and Transboundary Movement) Rules 2016 obtained from PCBA and valid up to 5 <sup>th</sup> August, 2022.
	wastes.	Copy attached as <u>Appendix-A6(b)</u> .
viii	The project authorities will provide adequate funds as non-recurring and recurring expenditure to implement the conditions stipulated by the Ministry of Environment and Forests as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so provided should not be diverted for any other purposes.	Complied. Sufficient fund is being made available at the time of implementation and operational phase of the project.

Sr. No.	General Conditions	Compliance status
ix	The company shall develop rain water	Complied.
	harvesting structures to harvest the runoff water for recharge of ground water.	Three more roof top RWH scheme have been commissioned during current FY. Total 22 nos.(19+3) nos. of Rainwater Harvesting Projects has been implemented covering roof area of 21252 SQM and surface area of 32900 SQM, having potential rainwater harvesting volume of 153822 M <sup>3</sup> .
		The harvested rainwater for ground water recharge is through recharge pits and recharge trench based on technical details and guidelines from Central Ground Water Board, North Eastern Region, Guwahati.
		Details attached as Appendix-A9.
X	The stipulated conditions will be monitored by the concerned Regional Office of this Ministry /Central Pollution Control Board/State Pollution Control Board. A six monthly compliance report and the monitored data should be submitted to them regularly. It will also be displayed on the Website of the Company.	Complied.
xi	The Project Proponent should inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the State Pollution Control Board/ Committee and may also be seen at Website of the Ministry of Environment & Forests at http://www.envfor.nic.in. This should be advertised within seven days from the date of issue of the clearance letter at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same should be forwarded to the concerned Regional office of this Ministry.	Complied. BGR had advertised "Public Notice" in three local news papers that are widely circulated in the region namely "The Assam Tribune" English daily, "Asomiya Pratidin" an Assamese daily & "Sanseyari Bodosa" a Bodo daily on 26 <sup>th</sup> February, 2008. The information is already submitted to statutory agencies. The information is already submitted to statutory agencies.
xii	A separate environment management cell with full fledged laboratory facilities to carry out various management and monitoring functions shall be set up under the control of a Senior Executive.	Complied. BGR is having a separate environmental management cell of HSE department and fully fledged laboratory to carry-out environment management and monitoring functions. Organogram of HSE Department is attached as <u>Appendix-A11</u> . BGR Environment Laboratory is accredited by NABL and recognized by CPCB as under Section 12&13 of Environment (Protection) Act 1986 and notified in the Govt. of India Gazette no. 439 dated November 4, 2018 vide notification number Legal
xiii	The project authorities shall inform the	42(3)/ 87 dated 3 <sup>rd</sup> October 2018. (Copy attached as <u>Appendix-A12</u> ). Complied.
	Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project	Last capitalization date was 08/01/2015.

# APPENDIX –A1 STACK MONITORING DATA: (1<sup>st</sup> October, 2020 to 31<sup>st</sup> Mach, 2021)

A.  $SO_2$  Emission (mg/Nm<sup>3</sup>):

04.5.5	Emission Otd	Observed value			
Stacks	Emission Std.	Min	Avg.	Max	
CDU-I		8.99	46.8	133	
CDU-II		13.1	16.1	220	
DCU-I		4.06	26.3	217	
DCU-II		4.43	46.7	199	
СРР	20	0.16	119.5	456	
Reformer	- II	5.39	17.7	85.3	
HO-1		6.94	24.8	128	
HO-2	<u>, с п</u>	Shut Down			
Isomerisation	For F	2.52	26.1	136	
DHDT		0.61	10.3	54.8	
HGU		0.75	9.84	26.3	
SRU		90.2	90.3	90.4	
GTG		0.41	15.7	40.6	

B. NO<sub>x</sub> Emission (mg/Nm<sup>3</sup>)

Stacks		Observed value			
	Emission Std.	Min	Avg.	Max	
CDU-I		11.1	34.3	81	
CDU-II	] [	3.62	7.25	55	
DCU-I	] [	0.26	1.52	5.1	
DCU-II	350	4.67	48.7	120	
CPP		16.3	31.5	41	
Reformer	34 46	7.19	56.6	102	
HO-1		14.7	77.5	161	
HO-2	- 0.9 E.E.	Shut Down			
Isomerisation	For	1.44	40.3	74	
DHDT		0.44	13.7	30	
HGU	] Γ	9.74	14.5	26	
SRU	1 [	No Analyser			
GTG		26.0	35	63	

C. PM Emission (mg/Nm<sup>3</sup>)

Stacks	Emission Std	Observed value			
	Emission Std.	Min	Avg.	Max	
CDU-I		0.30	1.97	13.2	
CDU-II		0.25	7.70	15.9	
DCU-I		1.07	6.82	32.3	
DCU-II		0.36	0.56	1.02	
СРР	80	0.07	0.11	0.17	
Reformer	55	0.89	0.89	0.91	
HO-1	"	2.80	6.14	23.7	
HO-2	йц	ПШ	Shut Down		
Isomerisation	For	0.30	0.31	0.31	
DHDT		1.20	1.27	1.37	
HGU		6.48	6.71	12.6	
SRU		5.64	15.5	85.8	
GTG		19.1	20.2	21.3	

## D. CO Emission (mg/Nm<sup>3</sup>)

Stacks	Emission	Observed value			
Slacks	Std.	Min	Avg.	Max	
CDU-I		12.9	24.6	25.9	
CDU-II		12.1	34.5	85.4	
DCU-I		1.23	14.3	231.1	
DCU-II		1.62	3.03	18.3	
СРР		0.02	14.6	59.7	
Reformer	200	0.21	4.60	12.8	
HO-1	—	0.43	28.1	98.1	
HO-2	For F	Shut Down			
ISOMERISATION	<b>ĽĽ</b>	15.2	19.6	31.4	
DHDT		0.99	6.40	9.91	
HGU		0.14	10.3	21.9	
SRU		14.9	14.9	14.9	
GTG		3.07	20.2	45.8	

## E. Ni + V Emission (mg/Nm<sup>3</sup>):

	Emission	Observed value			
Stacks	Std.	Min	Avg.	Max	
CDU-I		BDL	BDL	BDL	
CDU-II		BDL	BDL	BDL	
DCU-I		BDL	BDL	BDL	
DCU-II		BDL	BDL	BDL	
СРР	ى ب	BDL	BDL	BDL	
Reformer	i i	BDL	BDL	BDL	
HO-1/2	For F.O.	BDL	BDL	BDL	
ISOMERISATION	Щ	BDL	BDL	BDL	
DHDT		BDL	BDL	BDL	
HGU		BDL	BDL	BDL	
SRU	]	BDL	BDL	BDL	
GTG	]	BDL	BDL	BDL	

#### AMBIENT AIR QUALITY AROUND BGR COMPLEX

(Average of monthly sample Schedule – VII)

## (1<sup>st</sup> October, 2020 to 31<sup>st</sup> Mach, 2021)

					-		
	Station	Continuous Monitoring Station	Near Tube Well No.14	Near LPG Bottling plant	Rural Health Centre	Bartala Rail Gate	Near TW No.7 in Township
1	SO <sub>2</sub> (Std. 50/80 µg/m	1 <sup>3</sup> )	1				
	Min	4.15	7.9	7.9	10.2	8.9	8.9
	Average	4.30	12.8	12.8	13.6	14.1	14.1
	Max	4.33	21.0	21.0	18.0	19.4	19.4
	No. of observation	Continuous	51	51	51	51	51
2	NO <sub>2</sub> (Std. 40/80 µg/m	<sup>3</sup> )				·	
	Min	5.94	11.2	10.8	10.7	12.8	11.4
	Average	7.52	17.0	17.0	18.2	17.6	16.4
	Max	9.00	24.1	24.8	26.0	24.4	23.0
	No. of observation	Continuous	51	51	51	51	51
3	PM-10 (Std. 60/100 μ	g/m³)					
	Min	3.75	62.7	63.3	65.3	67.7	62.5
	Average	21.44	73.8	74.4	75.6	75.3	72.1
	Max	66.79	86.1	86.0	86.4	87.3	85.0
	No. of observation	Continuous	51	51	51	51	51
4	PM-2.5 (Std. 40/60 µg	g/m³)				·	
	Min	5.21	30.5	30.2	30.4	30.2	29.7
	Average	13.40	39.0	39.1	39.9	38.7	36.2
	Max	37.69	47.6	49.9	49.4	48.2	43.2
	No. of observation	Continuous	51	51	51	51	51
5	Ammonia (Std. 100/4	400 μg/m³)			·		
	Min	6.19	11.3	11.5	11.6	9.6	10.1
	Average	7.29	15.4	15.2	15.9	15.9	14.8
	Max	7.42	21.0	19.2	22.7	22.0	21.0
	No. of observation	Continuous	51	51	51	51	51
6	Pb (Std. 0.5/1.0 µg/m	<sup>3</sup> )			·		
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Мах		BDL	BDL	BDL	BDL	BDL
	No. of observation		51	51	51	51	51
7	Arsenic (As) (Std. 6	ng/m3)					
	Min		BDL	BDL	BDL	BDL	BDL
	Average		BDL	BDL	BDL	BDL	BDL
	Max		BDL	BDL	BDL	BDL	BDL
	No. of observation		51	51	51	51	51
				•	•	•	•

		Statio	n	Contir Monit Stat	oring	Near Tul Well No.		Near LF Bottling p	-	Rural Health Centre	Bartala   Gate	Rall	Near TW No.7 in ownship
8	Ni (S	std. 20	ng/m3	)							•		
	Min					1.10		1.30		1.10	1.10	0	0.70
	Avera	ige				1.69		2.02		2.02	1.9	0	1.30
	Max					2.50		2.70		2.80	2.8	0	2.00
	No. c	of obser	vation			51		51		51	51		51
9	CO (	Std. 2/4	4 mg/n	n3									
	Min			0.	01	BDL	1	BDL		BDL	BD	L	BDL
	Avera	ige		0.	15	BDL		BDL		BDL	BD	L	BDL
	Max			0.	94	BDL		BDL		BDL	BD	L	BDL
	No. c	of obse	vation	Conti	nuous	51		51		51	51		51
10	Ozor	e (Std.	100/18	0 µg/m³ fo	or 8 hrs/	1 hr)			I				
	Min			35	.93	17.60	)	20.00		18.30	18.3	0	20.20
	Avera	ige		46	.65	22.43	3	23.39		22.41	22.6	69	22.74
	Max	-		72	.70	26.90	)	29.10		26.20	28.0	0	27.40
	No. c	of obse	vation	Conti	nuous	51		51		51	51		51
11	Benz	ene (St	d. 5μ	g/m³)			•						
	Min			0.	25	BDL		BDL		BDL	BD	L	BDL
	Avera	ige		0.	29	BDL		BDL		BDL	BD	L	BDL
	Max	U		0.	33	BDL		BDL		BDL	BD	L	BDL
		of obse	vation	Conti	nuous	51		51		51	51		51
12				Std. 1 ng	/m³)				I				
	Min					BDL		BDL		BDL	BD	L	BDL
	Avera	ige				BDL		BDL		BDL	BD	L	BDL
	Max					BDL		BDL		BDL	BD	L	BDL
	No. c obse	of rvation				51		51		51	51		51
					А	verage	of Six	Stations	5				
	imete r	SO <sub>2</sub>	NO <sub>2</sub>	РМ- 10	PM- 2.5	NH <sub>3</sub>	Pb	As	Ni	Benzo (a) Pyrene	со	C <sub>6</sub> H <sub>6</sub>	O <sub>3</sub>
Unit				μg	/m <sup>3</sup>				ng/n	1 <sup>3</sup>	mg/m <sup>3</sup>	μ	g/m <sup>3</sup>
S	AAQ Std. 009	50/ 80	40/ 80	60/ 100	40/ 60	100/ 400	0.5/ 1.0	Max 6	Max 20	Max 1	2/4	Max 5	100/ 180
	<i>l</i> in	4.15	5.94	3.75	5.21	6.19	BDL	BDL	0.70	BDL	0.01	0.25	17.6
Ave	erage	11.6	15.6	65.5	34.4	14.1	BDL	BDL	1.79	BDL	0.15	0.29	26.7
N	lax	21.0	26.0	87.3	49.9	22.7	BDL	BDL	2.80	BDL	0.94	0.33	72.7

## **APPENDIX-A2**

### Effluent Discharged (Figure in M<sup>3</sup>/Hr): (1<sup>st</sup> October, 2020 to 31<sup>st</sup> Mach, 2021)

Α	Industrial Effluent M <sup>3</sup> /Hr 215.3	173.12
в	Domestic Effluent from BGR Township M <sup>3</sup> /Hr	42.18
С	Total Effluent Treated (A + B) M <sup>3</sup> /Hr	215.3
D	Treated Effluent Reused M <sup>3</sup> /Hr	215.07
Е	Effluent Discharged M <sup>3</sup> /Hr	0.22
F	M <sup>3</sup> of Effluent discharged for 1000 tons of Crude processed	7.51

#### 1. Treated Effluent Quality

### (1<sup>st</sup> October, 2020 to 31<sup>st</sup> Mach, 2021)

SI. No	Parameter	Std,2008	Min	Avg.	Max
1	p <sup>H</sup> value	6.0 - 8.5	6.5	7.1	7.6
2	Oil and Grease, mg/l	5.0	0.4	3.2	5.0
3	Bio-Chemical Oxygen Demand (3 Day at 27°C), mg/l	15.0	0.3	9.9	15.0
4	Chemical Oxygen Demand (COD), mg/l	125.0	9.3	20.9	76.8
5	Suspended solids, mg/l	20.0	6.0	13.6	20.0
6	Phenolic compounds (as C6H5OH), mg/l	0.35	0.03	0.24	0.35
7	Sulphide (as S), mg/l	0.50	0.04	0.26	0.50
8	CN mg/l	0.20	BDL	BDL	BDL
9	Ammonia as N, mg/l	15.0	1.80	2.37	3.70
10	TKN, mg/l	40.0	3.50	4.68	6.80
11	P, mg/l	3.0	0.19	0.28	0.52
12	Cr (Hexavalent), mg/l	0.10	-	BDL	-
13	Cr (Total), mg/l	2.0	-	BDL	-
14	Pb, mg/l	0.10	-	BDL	-
15	Hg, mg/l	0.01	-	BDL	-
16	Zn, mg/l	5.0	0.29	0.36	0.41
17	Ni, mg/l	1.0	-	BDL	-
18	Cu, mg/l	1.0	0.11	0.18	0.26
19	V, mg/l	0.20	-	BDL	-
20	Benzene, mg/l	0.10	-	BDL	-
21	Benzo (a) pyrene, mg/l	0.20	-	BDL	-

**4.0** 

#### EFFLUENT QUALITY

### 2. Final Outlet (From the Complex) Effluent Quality

SI. No.	Parameter	Std 2008	Min	Avg.	Max
1	p <sup>H</sup> value	6.0 - 8.5	6.50	6.87	7.50
2	Oil and Grease, mg/l	5.0	0.20	2.97	5.00
3	Bio-Chemical Oxygen Demand (3 Days at 27° C), mg/l	15.0	4.00	8.1	14.00
4	Chemical Oxygen Demand (COD), mg/l	125.0	9.30	14.2	60.00
5	Suspended Solids, mg/l	20.0	0.200	9.6	18.00
6	Phenolic compounds (as $C_6H_5OH$ ), mg/l	0.35	0.040	0.180	0.35
7	Sulphide (as S), mg/l	0.50	0.040	0.208	0.48
8	CN, mg/l	0.20	BDL	BDL	BDL
9	Ammonia as N , mg/l	15.0	2.70	2.80	2.90
10	TKN, mg/l	40.0	3.90	4.00	4.10
11	P, mg/l	3.0	0.26	0.27	0.28
12	Cr (Hexavalent), mg/l	0.10	-	BDL	-
13	Cr (Total), mg/l	2.0	-	BDL	-
14	Pb, mg/l	0.10	-	BDL	-
15	Hg, mg/l	0.01	-	BDL	-
16	Zn, mg/l	5.0	0.19	0.205	0.22
17	Ni, mg/l	1.0	0.11	0.13	0.15
18	Cu, mg/l	1.0	0.16	0.175	0.19
19	V, mg/l	0.20	-	BDL	-
20	Benzene, mg/l	0.10	-	BDL	-
21	Benzo (a) pyrene, mg/l	0.20	-	BDL	-

## (1<sup>st</sup> October, 2020 to 31<sup>st</sup> Mach, 2021)

## APPENDIX - A3

#### Tree Plantation (1<sup>st</sup> October, 2020 to 31<sup>st</sup> Mach, 2021)

The entire area inside BGR covered with greenery through massive plantation activities. Through massive plantation work and by giving protection to natural forest growth in side BGR premises, the entire area has become green. The entire plant area where processing plant facilities do not exist has a green cover. This helps in reduction of noise and air pollution level in one hand while on the other hand provides protection to ecological features of the area. The refinery has an excellent quality environment around its complex. Natural greenery can be seen all around the complex and in all seasons of the year. Tree Census was done by Divisional Forest Office, Chirang. As per census, 84545 numbers of plants which include trees including shrubs, ocular estimated 33000 numbers bamboos in 1150 no. bamboo culms and also trees planted by BGR during 2003 to 2012

## BGR has planted 29600 nos of saplings in the FY 2017-18, in FY 2018-19, 30,062 nos and in FY 2019-20 14340 nos. of saplings planted in and around the complex

During, 1<sup>st</sup> April, 2020 to 31<sup>st</sup> March, 2021 BGR has planted 25606 nos. of tree saplings



Tree Plantation 2017-18

COMPLEX OLD DEBRIS YARD DEVELOPED INTO GREEN BELT. Planted in July'17, GROWTH as on 04.10.19

#### Tree Plantation 2017-18



Birhangaon State Dispensary Plantation, 10,000 nos. Sapling Planted by Miyawaki Method in the month of August,2017. Grouth as on 30.06.2020

Tree Plantation 2018-19



BGR TOWNSHIP PLANTATION, Planted Van mahotsav 2018, Growth as on 14.10.2020



North Bongaigaon High School, 5250 Sapling Planted by Miyawaki Method in the month of September, 2019

Tree Plantation 2019-20



<u>Birhangaon State Dispensary Plantation, 5375 nos. Sapling Planted by Miyawaki Method in the</u> <u>month of September,2019 Grouth as on 10.03.2021.</u>

Tree Plantation 2020-21



On WED'2020, 3740 nos. of sapling planted in BGR Township, Grouth as on April, 2021.



4810 nos of sapling Planted in the month of August'2020 at Hatipota Brahma Mandir.

#### Tree Plantation 2020-21



4000 nos of sapling planted at Kashikotra Model Hospital in Nov'2020



5500 nos of sapling planted at Bengtol Community Health Centre in the Month of August,2020

## APPENDIX – A 4

#### **Additional Information**

#### (1<sup>st</sup> October, 2020 to 31<sup>st</sup> Mach, 2021)

Effluent reused during the period was around **99.88%** of the total effluent treated which includes plant effluent as well as BGR Township sewer.

Under the Leak Detection and Repair programme (LDAR), BGR is conducting quarterly Fugitive Emission Survey. During the period from 1<sup>st</sup> October, 2020 to 31<sup>st</sup> Mach, 2021, 34839 potential leaky points checked and 125 Leaky points detected and rectified. By following LDAR programme in true spirit, the company could not only avoid potential loss of 133.26 MTA (approx.) of light Hydrocarbon to the atmosphere through fugitive sources but also able to keep healthy work environment in the plants.

To ensure work area quality and health of equipments, quarterly noise survey was conducted covering all the operating plants, control rooms and ambient surrounding the BGR. During 1<sup>st</sup> October, 2020 to 31<sup>st</sup> Mach, 2021, Noise Survey for two quarters of 2020-21 has been completed and no abnormality was reported.

As a measure of Hazardous Waste Management, A third party has been engaged for processing tank bottom sludge through mechanized treatment. Another third party is engaged for processing of the oily sludge & recovery of oil from the oily sludge stored in the concrete lagoon. Melting pit facility is available for recovering oil from oily sludge.

One old slurry thickener in ETP, from Petrochemical section was converted to confined space bio-remediation reactor to treat oily sludge with help from IOCL-R&D. The process of bio-remediation started from July 2017 and at present per batch approximately 35 m3 of oily sludge is being processed. From 1<sup>st</sup> October, 2020 to 31<sup>st</sup> Mach, 2021, 226 MT of oily sludge has been processed in the Bio-reactor.



#### **Bio-remediation facility of BGR**

Further two more Rain Water Harvesting (Ground Water Recharging) schemes in BS-VI project have been implemented during 2019-20 and one more implemented in the FY 2020-21 in Admn. Building.

## **APPENDIX – A5**

Quarterly Fugitive emission Data (1<sup>st</sup> October, 2020 to 31<sup>st</sup> Mach, 2021)



## FUG EMISSION DATA 3RD QTR 20-21.doc



FUG EMISSION DATA 4TH QTR 20-21.doc APPENDIX-A6 (a)



## Haz Waste Return FORM-4 (2020-21).do

Annexure –A6 (b)

Authorization from PCBA for Hazardous Waste (Management and Transboundary Movement) Rules 2016

No. WB/BONG/T-748/19-20/109



## 10.0

## **APPENDIX-A7**

Detail of Waste water treatment and disposal system.



**ANNEXURE-A8** 

Quarterly Noise Survey Data (1<sup>st</sup> October, 2020 to 31<sup>st</sup> Mach, 2021)

**HSE (ENVIRONMENT) DEPARTMENT** 



## NOISE SURVEY DATA 3RD QTR 2020-21.do



NOISE SURVEY DATA 4TH QTR 2020-21.do

### **ANNEXURE-A9**

## Rain Water Harvesting Data

#### BGR: Rain Water Harvesting till Sept 2020

SI.No.	RWH systems	Area in m <sup>2</sup>	Recharging, m <sup>3</sup> /Yr	Total Recharging, m <sup>3</sup> /Yr	Status	
1	Rainwater Harvesting at Mandir Complex Pond	7125	20748		In operation	
2	Manjeera Guest House	677	1848			
3	Deoshri Guest House	581	1586	99239.14		
4	Rainwater Harvesting at Parivesh Udyan Pond	5775	16817			
5	Rainwater Harvesting at Eco-Park Pond	20000	58240			
6	Mandir Complex	833	2274			
7	Manas Guest House	639	1744		In operation	
8	BGR HS School, BGR Township	1361	3716	14597		
9	DPS Block-I	704	1922			
10	DPS Block-II	1810	4941			
11	BGR Canteen, CISF Office & Scooter Shed	3134	8556	8556	In operation	
12	Champa Club (Officers Club)	1100	3003	10046	In operation	
13	Refinery Club cum Community Centre	2580	7043	10040		
14	Employee Union Conference Hall Building	275	* 751	3003	In operation	
15	CISF Quarter Guards Building	825	2252		2.8	
16	CISF Conference Hall & Barack	1050	2867	4641	In energian	
17	BGR Community Centre	650	1775	4041	In operation	
18	Foot Ball Stadium gallery	988	2697	2007	to an and the second	
19	Vollyball Stadium Gallery	900	2097	2697	In operation	
20	Control Room – BS-VI	1372.5	3747	3747	Commissione	
21	Substation – BS-VI	942	2572	2572	in June'2020	
22	Admin. Block-B	1730	4723	4723	Commissioned in Aug'2020	
	TOTAL	54,152	153821	153821		

R. Danmebrany D. Mannebrany

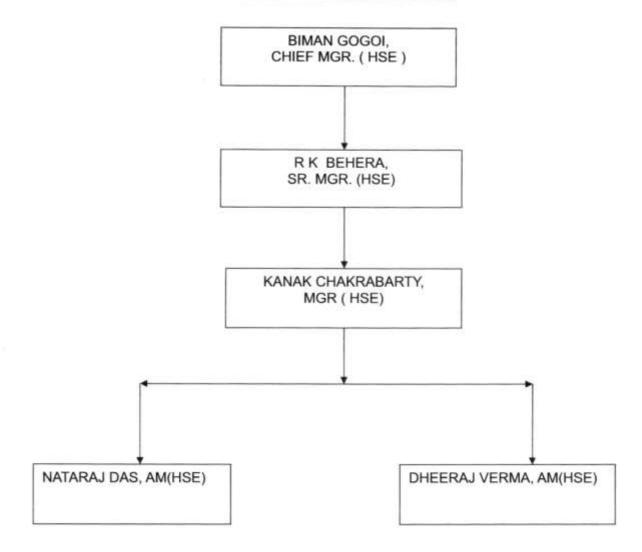
## <u>ANNEXURE-A10</u> <u>Screen Shot of IOCL Website upload of report</u> Link: <u>https://iocl.com/Talktous/SNotices.aspx</u>

÷ C i	ind.com/Talitous/Skolies.aspr			1	* * 0
	The Everyy Of India		SKIP TO MAIN CONTENT   TOLL FREE NUMBER: 1003-2003-555 SID CONTENT   TOLL FREE NUMBER: 1003-2003-555 SID CONTENT SITEMAP   LPG EMERGENCY HELPLINE: 1986 Softeen Reader Access Color Themes IIII A A A+		
	Home About Us IndianOil For You IndianOil for Environment	We're Listening	Tools	٩	
	> We are Listening -> Statutory Notices				
	Statutory Notices				
	Six monthly compliances reports of Bongaigaon Relinery Area			We are Listening	
	📀 Sie Monthly Compliance (MS Maximisation project) 1st half, 2020-21 🌆		🔓 , Help		
	🕘 Six Monthly Compliance (DHDT poject) 1st half, 2020-21 <b>Arev</b>		rau I	> PaHal-Related Queries	
	🚫 Six Nonthly Compliance Indinas BS VI etc. 1st half. 2020-21 Aced		(AUII	Pana-healet Qteles	
	🔘 Six Monthly Compliance (Refinery-II) 1st half, 2020-21 Aced		PAIL PAIL	> Other LPG Queries	
	Six Monthly Compliance (MS Quality improvement project) 1st half, 2828-21 Area			> Queries on Fuel Stations	
	Half Yearly-Bompliance Report of ECs issued to IOCL. Paradip Refinery		COLO IN COLO INCIDIO COLO IN COLO INCIDIO COLO IN COLO INCIDIO COLO	> Vigilance Queries	eies
	Statutory dearances and compliance status of Haldia Refinery			Right To Information	
	O HR_ES W-2017_EC		PALL N	10	
	HR_Corrected EC for DYIP and COU expansion corrigendum 20 03 2017		CALL IN CALL I	<ul> <li>Olizen Charter</li> </ul>	
	HR_EC DVIP, FPU & COU capacity 7.5 to 8.0 MMTPA 2016		CALL NO.		
	HR EC for DCU previous -2009		1		
	HR: EC for CHOS and CDU 45 MNTPA		640	Activate Windows	
	HR_EC for Expansion of RFCC from 0.7 to 1.0 MMTPA		24	Go to Settings to activate	Windows.
	<ul> <li>Information and examination in the second sec</li></ul>				

## APPENDIX-A11 HSE Organogram of IOCL-BGR

ORGANOGRAM OF HEALTH, SAFETY & ENVIRONMENT (HSE) DEPARTMENT (2021-22)

#### **IOCL BONGAIGAON REFINERY**



Marshar	4 FUSIA	Hallen 12021	an Chit 61/65/21
B. Gogoi, CM(HSE) HOD	S.S. Bag, GM(TS&HSE)	S B Lahkar, CGM(TS&HSE)	M M CHETRI, CGM I/C (TS & HSE)
		। एस.बी. लाहकर / S.B. Lahkar ब स्वयनेग (टीह. एव एव री) / Chel General Hanaper (15, H.S.& E	प्रम एम छेत्री / M M Chetri जुन्न महाक्ष्य, अह सी.हेला लाजा गा.ि/CGM.Hc(T.S.)

मुस महार्थाण (रेक्स स स ह) / Oriel General Hanager (TS, KS & E) मोगाझानीम रिफाइनरी, इंडियन ऑयल फॉपरिशन सिमिटेड Bongaigaon Relinery, Indian Oil Corporation Limited डाकप्यर : भारलीगान्स P.O. : Dhaligaon - 783385 बिलगा : फिरांग (असम) Distt. : Chirang (Assam) मूझ महत्रभ्य, आहं मी.ले.सा. त्व झा गहां )/ CGM. RC (T.S.H.S. & E) जोगाड्रगांव रिफाइनरी, इंडियन ऑयल कॉर्पोरेशन सिमिटेड Bongaigaon Refinery. Indian Oil Corporation Limited डाक्त्रप्रद: ध्यासीगर्गन: P.O.: Dhaligaon - 783385 जिल्ला : चिररांग (असरप) Distt. : Chirang (Assam)

### ANNEXURE-A12

#### Gazette Notification of BGR Quality Control laboratory (QC Lab) Approval under Environment (Protection) Act 1986



कोन्द्रीय प्रदूषण नियंत्रण कोर्ड CENTRAL POLLUTION CONTROL BOARD पर्वावरण, वन एवं जलवाबू परिवर्तन मंत्रालय भारत सरकार MINISTRY OF EVVIRONMENT, FOREST & CLIMATE CHANCE COVILOF NUM

C-11012/90/1998-Tech/ 13209

November 29,2018

Speed Post

10

Sh H.K.Sarma Quality Control Manager Quality Control Laboratory Indian Oil Corporation Limited Bangaigaon P.O. Dhaligaon-783385 Dist. Chirang Assam

Sub: Notification of Government Analysts of Quality Control Laboratory of Indian Oil Corporation Limited Bangaigaon P.O. Dhaligaon-783385Dist. Chirang Assam, in Govt. of India Gazette-reg.

Ref. Your letter no.: Dated 23:04:2018 Our letter no.: C-11012/90/1998 Tech/3266 (Jated 20:07:2016

#### Sir,

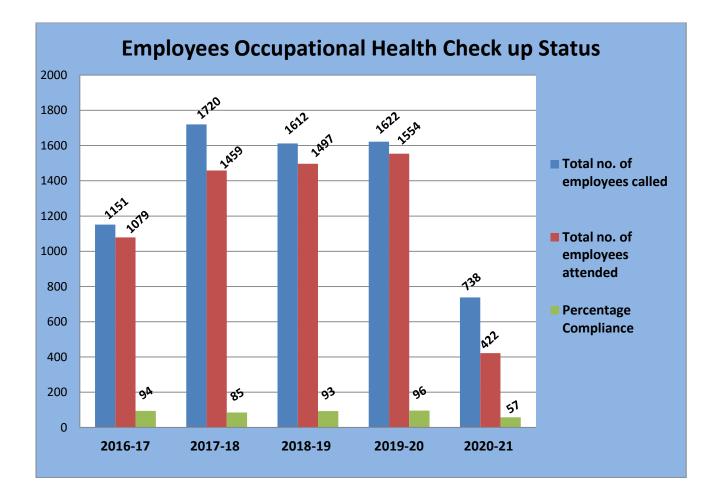
Apropos above, it is to inform that the proposal of substitution of superannuated/transferred Government Analysts of Quality Control Laboratory of Indian Oil Corporation Limited Bangaigaon P.O. Dhaligaon-783385 Dist. Chirang Assam was approved in the 181<sup>st</sup> Board Meeting held on June 19, 2018 and afterward notified in the Govt, of India Gazette No. 439 Dated November 20, 2018 vide notification number Lega 42(3)/87 dated Octobor 3, 2018. The copy of Gazette Notification is enclosed herewith for your reference and record please.

Yours Faithfully

(B.K. Jakhmola) Scientist-E & Divisional Head Instrumentation Laboratory

## Appendix-A13

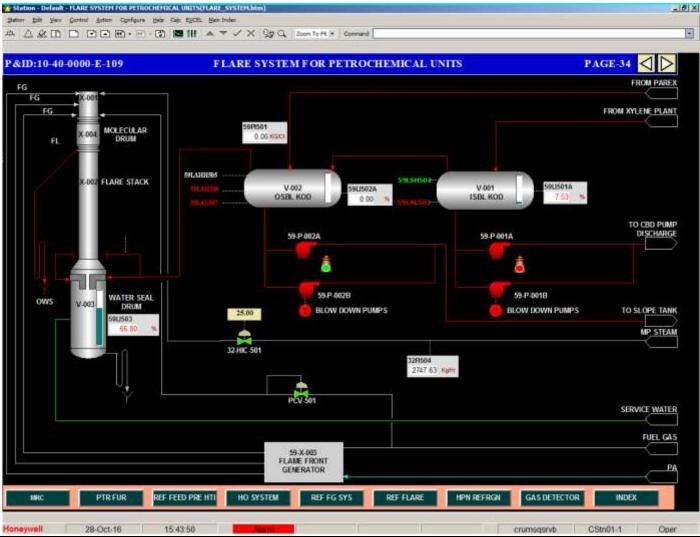
### **Employees Occupational Heath Check up Status**



Note: Employees occupational health check up program effected, due to the COVID-2019 pandemic situation.

Appendix-A14





Flare system.

THANKS