

Schedule – I
Format for declaring capacity of Pipeline

- 1) Name of entity: IndianOil Corporation Limited
- 2) Name of Pipeline: Dadri – Panipat R-LNG Pipeline (DPPL)
- 3) Section wise capacity of pipeline (to be furnished for each section separately):
 - a) Number of sections: One (01)
 - b) Name of Section with start and end point: Dadri to Panipat section (Dadri as start point and Panipat as end point)
 - c) Capacity – (i) Volume terms: 9.5 MMSCMD
 (ii) Energy terms: 372460 MMBTU/day (calculated at standard GCV i.e. 9880 KCal/SCM)
- 4) Number of AHAs: One (01)
- 5) Number of entry points and pipeline route: One
 Pipeline Route: Dadri (UP) to Panipat(HR)
- 6) Location of entry points:

S.No.	Entry Point Name
i.	Dadri (UP)
ii.	Panipat (Haryana)

- 7) Number of exit points: Nine (09)
- 8) Location of exit points:

S.No.	Exit Point Name	Chainage and Location
i.	NTPC Dadri	Ch- 0.0 (UP)
ii.	CGD Baghpat (BGEPL)	Ch- 59.64 (UP)
iii.	CGD Sonipat (HPCL)	Ch- 92.75 (Haryana)
iv.	CGD Panipat (IOAGPL)	Ch-107.49 (Haryana)
v.	NFL Panipat	Ch-113.20 (Haryana)
vi.	IVL Karnal	Ch-132.00 (Haryana)
vii.	CGD Kaithal / Karnal (IGL)	Ch-132.00 (Haryana)
viii.	Panipat Refinery	Ch-132.00 (Haryana)
ix.	Panipat Naphtha Cracker	Ch-132.00 (Haryana)

- 9) Entry point wise capacity (to be furnished separately for each entry point):

S.No.	Entry Point Name	Skid Capacity
i.	GAIL Dadri (UP)	10 MMSCMD
ii.	GIGL Panipat (Haryana)	4.5 MMSCMD

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10) Exit point wise capacity (to be furnished separately for each exit point):

S.No.	Exit Point Name	Skid Capacity
i.	NTPC Dadri	1.000 MMSCMD
ii.	CGD Baghpat (BGEPL)	0.312 MMSCMD
iii.	CGD Sonipat (HPCL)	0.170 MMSCMD
iv.	CGD Panipat (IOAGPL)	0.288 MMSCMD
v.	NFL Panipat	1.500 MMSCMD
vi.	IVL Karnal	0.080 MMSCMD
vii.	CGD Kaithal / Karnal (IGL)	0.240 MMSCMD
viii.	Panipat Refinery	4.300 MMSCMD
ix.	Panipat Naphtha Cracker	1.500 MMSCMD

11) Technical parameter:

S.No.	Parameter	GAIL Dadri	GIGL Panipat
a.	Inlet Pressure	54.6 – 56.1 kg/cm2	53.3– 55.0 bar
b.	Calorific value	9400-9600 Kcal /SCM	9926-10590 Kcal /SCM
c.	Temperature	16-21 Deg C	26-27 Deg C
d.	Other elements as per Schedule –II :		
	Carbon Dioxide	0.39 Mole% (Max.)	0.41 Mole% (Max.)
	Nitrogen	0.34 Mole % (Max.)	0.37 Mole% (Max.)
	Temperature	21 Deg C (Max)	27 Deg C (Max.)

Rest parameters (mentioned in Schedule II) are not being provided.

12) Status for the extra capacity available in pipeline system on common carrier basis:

Total Common Carrier Capacity 2.375 MMSCMD

13) Details of the common carrier capacity being used by transporter itself or on contract carrier basis: NIL

14) Any demand pending with the transporter for common carrier usage of pipeline along with duration of such pendency: NIL

15) Preferences on entry and exit points: NIL



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