

**Schedule – I****Format for declaring capacity of Pipeline**

- 1) Name of entity : **IndianOil corporation limited**
- 2) Name of Pipeline : **Dadri – Panipat R-LNG Pipeline (DPPL)**
- 3) Section wise capacity of pipeline ( to be furnished for each section separately ) :
  - a) Number of sections: **One (01)**
  - b) Name of Section with start and end point: **Dadri to Panipat section (Dadri as start point and Panipat as end point)**
  - c) Capacity – (i) Volume terms : **9.5 MMSCMD**  
(ii) Energy terms: **372460.317 MMBTU/day (calculated at standard GCV i.e. 9880 KCcal/SCM)**
- 4) Number of AHAs : **One (01)**
- 5) Number of entry points and pipeline route: **One (01) , Dadri (UP) to Panipat(Haryana) route**
- 6) Location of entry points: **GAIL Dadri (UP Dadri )**
- 7) Number of entry points: **One (01)**
- 8) Location of exit points: **Panipat ( Haryana)**
- 9) Entry point wise capacity(to be furnished separately for each entry point): **Single entry point from Dadri (UP) with skid capacity of 10 MMSCMD**
- 10) Exit point wise capacity (to be furnished separately for each exit point):
  - I) **NFL Panipat Skid Capacity : 1.5 MMSCMD**
  - II) **Panipat Refinery Skid Capacity : 4.3 MMSCMD**
  - III) **Panipat Naptha Cracker Skid Capacity : 1.5 MMSCMD**
  - IV) **IVL Dhunseri Skid Capacity : 0.08 MMSCMD**
  - V) **IOAGPL CGD (Panipat) delivery skid Capacity : 0.12 MMSCMD**
- 11) Technical parameter:
  - a) Inlet pressure at entry point: **51-55 kg/cm<sup>2</sup>**
  - b) Calorific value band at entry point: **9100 -9800 Kcal /SCM (Gross Calorific Value Band)**
  - c) Temperature: **24 – 29 DegC**
  - d) Other elements as per Schedule –II :  
**Carbon Di-oxide (mole % max): 0.02 Mole %**  
**Nitrogen (mole % max): 0.1 Mole %**  
**Temperature (Degree Celsius, max): 28 DegC**  
**\*Rest parameters (mentioned in Schedule II) are not being analysed by GC at Panipat**
- 12) Status for the extra capacity available in pipeline system on common carrier basis: **45.97 % of the capacity is available (as capacity utilization for FY-2018-19 upto 01.08.18 is 54.03 %)**
- 13) Details of the common carrier capacity being used by transporter itself or on contract carrier basis: **Capacity being used by various customers are as under -**
  - a) **NFL Panipat : 0.92 MMSCMD**
  - b) **Panipat Refinery and Naptha cracker (transporter itself) : 3.9 to 4.3 MMSCMD**
  - c) **IVL Dhunseri : 0.016 MMSCMD**
  - d) **IOAGPL CGD (Panipat) delivery : 0.042 to 0.066 MMSCMD**
- 14) Any demand pending with the transporter for common carrier usage of pipeline along with duration of such pendency: **NIL**
- 15) Preferences on entry and exit points: **NIL**