Schedule - I

Format for declaring capacity of Pipeline

- 1) Name of entity: IndianOil corporation limited
- 2) Name of Pipeline: Dadri Panipat R-LNG Pipeline (DPPL)
- 3) Section wise capacity of pipeline (to be furnished for each section separately):
 - a) Number of sections: One (01)
 - b) Name of Section with start and end point: Dadri to Panipat section (Dadri as start point and Panipat as end point)
 - c) Capacity (i) Volume terms: 9.5 MMSCMD
 - (ii) Energy terms: 372460.317 MMBTU/day (calculated at standard GCV i.e.

9880 KCcal/SCM)

- 4) Number of AHAs: One (01)
- 5) Number of entry points and pipeline route: One (01), Dadri (UP) to Panipat(Haryana) route
- 6) Location of entry points: GAIL Dadri (UP Dadri)
- 7) Number of entry points: One (01)
- 8) Location of exit points: Panipat (Haryana)
- 9) Entry point wise capacity(to be furnished separately for each entry point): Single entry point from Dadri (UP) with skid capacity of 10 MMSCMD
- 10) Exit point wise capacity (to be furnished separately for each exit point):
 - I) NFL Panipat Skid Capacity: 1.5 MMSCMD
 - II) Panipat Refinery Skid Capacity: 4.3 MMSCMD
 - III) Panipat Naptha Cracker Skid Capacity: 1.5 MMSCMD
 - IV) IVL Dhunseri Skid Capacity: 0.08 MMSCMD
 - V) IOAGPL CGD (Panipat) delivery skid Capacity: 0.12 MMSCMD
- 11) Technical parameter:
 - a) Inlet pressure at entry point: 51.3 52.6 kg/cm2
 - b) Calorific value band at entry point: 9100 -9800 Kcal /SCM (Gross Calorific Value Band)
 - c) Temperature: 35 39.5 DegC
 - d) Other elements as per Schedule -II:

Carbon Di-oxide (mole % max): 0.02 Mole %

Nitrogen (mole % max): 0.1 Mole %

Temperature (Degree Celsius, max): 39 DegC

- *Rest parameters (mentioned in Schedule II) are not being analysed by GC at Panipat
- 12) Status for the extra capacity available in pipeline system on common carrier basis: 47.99 % of the capacity is available (as capacity utilization for FY- 2019-20 till Sept 19 is 52.01 %)
- 13) Details of the common carrier capacity being used by transporter itself or on contract carrier basis: Capacity being used(for the month Sept 19) by various customers are as under
 - a) NFL Panipat: 0.89 to 0.94 MMSCMD
 - b) Panipat Refinery and Naptha cracker (transporter itself): 1.34 to 4.22 MMSCMD
 - c) IVL Dhunseri: 0.012 to 0.015 MMSCMD
 - d) IOAGPL CGD (Panipat) delivery: 0.065 to 0.092 MMSCMD
- 14) Any demand pending with the transporter for common carrier usage of pipeline along with duration of such pendency: NIL
- 15) Preferences on entry and exit points: NIL