

	Conditions	Compliance
Sl. No.	SPECIFIC CONDITIONS	
1.	Gas produced during testing shall be flared with appropriate flaring booms.	Has been complied.
2.	The flare system shall be designed as per good oil field practices and Oil Industry Safety Directorate (OISD) guidelines. The stack height shall be provided as per the regulatory requirements and emissions from stacks will meet the MOEF/CPCB guidelines.	Has been complied.
3.	Ambient air quality shall be monitored near the closest human settlements as per the National Ambient Air Quality Emission Standards issued by the Ministry vide G.S.R. No. 826(E) dated 16 th November, 2009 for PM ₁₀ , PM _{2.5} , SO ₂ , NO _x , CO, CH ₄ , HC, Non-methane HC etc.	Complied. Ambient Air Quality Monitoring was carried out all four wells location.
4.	Mercury shall also be analyzed in air, water and drill cuttings twice during drilling period.	Complied. Mercury analysis was carried out all four wells location.
5.	Approach road shall be made pucca to minimize generation of suspended dust.	Was complied with.
6.	The company shall make the arrangement for control of noise from the drilling activity. Acoustic enclosure shall be provided to DG sets and proper stack height shall be provided as per CPCB guidelines.	Silent enclosed DG set was installed at all the four drilling locations. Regular DG set stack analysis was carried out all four wells location.
7.	Total water requirement shall not exceed 40 m ³ /day and prior permission shall be obtained from the concerned agency.	Was complied with.
8.	The company shall construct the garland drain all around the	Was complied during drilling activities. For exploratory wells IOC-

	drilling site to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated. Effluent shall be properly treated and treated wastewater shall conform to CPCB standards.	Khambel-1, IOC-Kalri-1, IOC-Jitoda-1, and IOC-Chansama-1 waste water generated during drilling was collected in impervious HDPE lined pits. Portable ETP was installed at drill site for treatment of waste water generated during drilling activities of the wells, IOC-Khambel-1, IOC-Kalri-1, IOC-Jitoda-1 and IOC-Chanasma-1.
9.	Drilling wastewater including drill cuttings wash water shall be collected in disposal pit lined with HDPE lining evaporated or treated and shall comply with the notified standards for on-shore disposal. The membership of common TSDF shall be obtained for the disposal of drill cuttings and hazardous waste. Otherwise, secured land fill shall be created at the site as per the design approved by the CPCB and obtain authorization from the SPCB. Copy of authorization or membership of TSDF shall be submitted to Ministry's Regional Office at Bhopal.	HDPE lined pits were used for disposal of drilling waste water as per guidelines for disposal of solid waste, drill cuttings and drilling fluids for onshore drilling operation notified vide GSR.546 (E) dated 30th August, 2005. Drill cuttings and other hazardous wastes was disposed through agency with authorized TSDF membership.
10.	Good sanitation facility should be provided at the drilling site. As proposed, domestic sewage shall be disposed off through modular STP.	Sufficient number of portable toilet were provided at drill site and waste water was treated through septic tank-soak pit
11.	Oil spillage scheme shall be prepared. In case of oil spillage/contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.	Oil spill response scheme was prepared and implemented onsite. Onsite spill kits was provided to avoid minor spills. Additionally proper measures was taken care to fulfill the condition.
12.	The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.	Adequate measures were taken to comply the guidelines during drilling activities.
13.	The Company shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. Possibility of using ground flare shall be explored. At the place	Was complied with during drilling activities. Fire fighting equipments and personal protective equipments were provided at the site. Comprehensive HSE manual was prepared for the drilling activities and same was

	of ground flaring, the overhead flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.	implemented.
14.	The company shall develop a contingency plan for H2S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H2S detectors in locations of high risk of exposure along with self containing breathing apparatus.	Contingency plan for H2S release was prepared and implemented for drilling operations.
15.	The Company shall carry out long term subsidence study by collecting base line data before initiating drilling operation till the project lasts. The data so collected shall be submitted six monthly to the Ministry and its Regional Office at Bhopal.	Adequate measures were taken to comply with the guidelines during drilling activities.
16.	Blow Out Preventer (BOP) system shall be installed to prevent well blowouts during drilling operations. BOP measures during drilling shall focus on maintaining well bore hydrostatic pressure by proper pre-well planning and drilling fluid logging etc.	Blow out Preventer system was installed at all four well site IOC-Khambel-1, IOC-Kalri-1 , IOC-Jitoda-1 and IOC-Chanasma-1.
17.	Emergency Response Plan (ERP) shall be based on the guidelines prepared by OISD, DGMS and Govt. of India.	Emergency Response Plan was prepared based on the guidelines by OISD, DGMS and Govt. of India. ERP was followed during drilling operations of all four well site IOC-Khambel-1, IOC-Kalri-1 , IOC-Jitoda-1 and IOC-Chanasma-1.
18.	The company shall take measures after completion of drilling process by well plugging and secured enclosures, decommissioning of rig upon abandonment of the well and drilling site shall be restored the area in original condition. In the event that no economic quantity of hydrocarbon is found a full abandonment plan shall be implemented for the drilling site in accordance with the applicable Indian Petroleum Regulations.	Adequate measures were taken to comply with the guidelines.

9th Compliance Report for the NELP-VII Block CB-ONN-2005/2, Cambay Basin Gujarat



19.	Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules.	Adequate measures were taken to comply with the guidelines.
20.	In case the commercial viability of the project is established, the Company shall prepare a detailed plan for development of oil and gas fields and obtain fresh environmental clearance from the Ministry.	Noted and Accepted.
21.	Restoration of the project site after completion of drilling shall be carried out satisfactorily and report shall be sent to the Ministry's Regional Office at Bhopal.	Noted and Accepted.
22.	Oil content in the drill cuttings shall be monitored by some Authorized agency and report shall be sent to the Ministry's Regional Office at Bhopal.	Was complied during drilling activities of all four exploratory wells IOC-Khambel-1, IOC-Kalri-1, IOC-Jitoda-1, and IOC-Chansama-1.
23.	Company shall ensure good housekeeping at the drilling site.	Was complied during drilling activities of all four exploratory wells IOC-Khambel-1, IOC-Kalri-1, IOC-Jitoda-1, and IOC-Chansama-1.
24.	Company shall prepare project specific environmental manual and a copy shall be made available at the drilling site for the compliance.	A project specific environmental manual for drilling campaign was prepared and compilation of the same during drilling operations was ensured.
25.	Company shall adopt Corporate Environment Policy as per the Ministry's O.M. No. J- 11013/41/2006-IA.II(I) dated 26 th April, 2011 and implemented.	Was complied during drilling activities of all four exploratory wells IOC-Khambel-1, IOC-Kalri-1, IOC-Jitoda-1, and IOC-Chansama-1.
Sl. No.	GENERAL CONDITIONS	
1.	The project authorities must strictly adhere to the stipulations made by the Gujarat Pollution Control Board (GPCB), State Government and any other statutory authority.	Needful was done as per the guidelines provided by the Gujarat Pollution Control Board (GPCB), State Government and any other authority.

9th Compliance Report for the NELP-VII Block CB-ONN-2005/2, Cambay Basin Gujarat



2.	No further expansion or modification in the project shall be carried out without prior approval of the Ministry of Environment & Forests. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.	Complied. No further expansion or modification in the project would be carried out without prior approval of the Ministry of Environment & Forests.
3.	The project authorities must strictly comply with the rules and regulations under Manufacture, Storage and Import of Hazardous Chemicals Rules, 2000 as amended subsequently. Prior approvals from Chief Inspectorate of Factories, Chief Controller of Explosives, Fire Safety Inspectorate etc. must be obtained, wherever applicable.	Adequate measures were taken to comply with the guidelines.
4.	The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise levels shall conform to the standards prescribed under EPA Rules, 1989 viz. 75 dBA (daytime) and 70 dBA (nighttime).	Noise Level Monitoring was carried out all four wells location.
5.	A separate Environmental Management Cell equipped with full fledged laboratory facilities must be set up to carry out the environmental management and monitoring functions.	Was complied during drilling activities of all four exploratory wells IOC-Khambel-1, IOC-Kalri-1, IOC-Jitoda-1, and IOC-Chansama-1.
6.	A copy of clearance letter shall be sent by the proponent to concerned Panchayat, Zila Parishad / Municipal Corporation, Urban Local Body and the local NGO, if any, from whom suggestions / representations, if any, were received while processing the proposal. The clearance letter shall also be put on	Complied. A copy of clearance letter has been sent to concerned Municipal Corporation, Urban Local Body and the Local NGO.

	the web site of the company by the proponent.	
7.	The project proponent shall upload the status of compliance of the stipulated environment clearance conditions, including results of monitored data on their website and shall update the same periodically. It shall simultaneously be sent to the Regional Office of the MOEF, the respective Zonal Office of CPCB and the GPCB. The criteria pollutant levels namely; PM ₁₀ , SO ₂ , NO _x , HC (Methane & Non-methane), VOCs (ambient levels as well as stack emissions) or critical sectoral parameters, indicated for the projects shall be monitored and displayed at a convenient location near the main gate of the company in the public domain.	Was complied during drilling activities of all four exploratory wells IOC-Khambel-1, IOC-Kalri-1, IOC-Jitoda-1, and IOC-Chansama-1.
8.	The project proponent shall also submit six monthly reports on the status of the compliance of the stipulated environmental conditions including results of monitored data (both in hard copies as well as by e-mail) to the Regional Office of MOEF, the respective Zonal Office of CPCB and the GPCB. The Regional Office of this Ministry /CPCB / GPCB shall monitor the stipulated conditions.	Complied. Previous six monthly reports on status of the compliance of the Environmental Clearance conditions have been submitted to the regional office of the MoEF, the respective Zonal Office of CPCB and the GPCB;
9.	The environmental statement for each financial year ending 31 st March in Form-V as is mandated to be submitted by the project proponent to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental conditions and shall also be sent to the respective Regional Offices of the MOEF by e-mail.	The environmental statement for the financial year ending 31/3/2015 (2014-15) in Form-V has been submitted to the Gujarat Pollution Control Board as well as same has been uploaded along with the status of compliance of environmental conditions in the IOC website .
10.	The Project Proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and	Complied. Information regarding EC accorded for the project was published in news papers in English as well as Vernacular languages.

	<p>copies of the clearance letter are available with the GPCB and may also be seen at Website of the Ministry of Environment and Forests at http://envfor.nic.in. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the Regional office.</p>	
11.	<p>Project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of commencing the land development work.</p>	<p>Petroleum Exploration License (PEL) was granted for the project on 22.09.2009.</p>