



Indian Oil Corporation Limited FY 2019-20

इंडियनऑयल IndianOil

Indian Oil Corporation: The Future of India Energy



Our Journey at a Glance



80

2020

13.3

2000

MOODY'S





Note: IOC is ranked 25th as per Platt Global Energy Company Rankings 2019. IOC is ranked 117 amongst Fortune Global 500 Companies (2019).

Well Poised to Leverage Strong Industry Dynamics



India is Among the World's Fastest Growing Economies

GDP Growth	2018	2019	2020 P	2021 P
India	6.1%	4.2%	-4.5%	6%
China	6.7%	6.1%	1%	8.2%
ASEAN-5	5.3%	4.9%	-2%	6.2%
Brazil	1.3%	1.1%	-9.1%	3.6%
Russia	2.5%	1.3%	-6.6%	4.1%

Source: IMF World Economic Outlook update June 2020 (Real GDP Growth)



Source: Petroleum Planning and Analysis Cell, Ministry of Petroleum and Natural Gas, Govt. of India.

Low per Capita Oil Consumption Represents an Underpenetrated Opportunity...



Source: CIA World Fact book (2015 Est, 2016 Est. & 2017 Est.).-as per website on 21 May 2020

...With Strong Growth in Consumption Across Key Products



Note: HSD: High Speed Diesel and MS: Motor Spirit Source: Petroleum Planning and Analysis Cell

Consumption in million barrel per day



IOC - The Largest Refiner in India



Note: Figures as of March 31, 2020

Importing Crude from Across the Globe







Changing Crude Mix for Enhanced Profitability



- ✓ Pump nozzles of all IndianOil ROs now dispensing BS VI.
- \checkmark Landmark achieved on March 16, 2020.

Note: All figures for the year ended March 31 of the respective years.

Championing Clean fuels





Waste to energy plant at Varanasi



Unparalleled Network of Cross Country Pipelines







Indicate Total Throughput

Steady Revenue Stream with healthy Pipeline EBITDA



All annual figures for the year ended March 31 of the respective years.

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Network Expansion



	Length (KM)	Capacity
Crude Oil Pipelines	5,301	48.60 MMTPA
Product Pipelines	9,206	46.00 MMTPA
Gas Pipelines	161	21.69 MMSCMD
Total	14,668	

- ✤ 438 Kms added in the Network
- CGD Work on 17 GAs awarded to IndianOil under-way
- Ethanol blended MS introduced for the first time in Mathura-Bijwasan PL
- Completed Jaipur-Panipat Naphtha Pipeline along with Koyali-Sanganer Pipeline augmentation during the year.



Marketing: Reach in Every Part of the Country



FY 18

FY 19

Inland

Export

FY 20

Note: (1) Others includes Aviation Fuel Stations, Terminals, Depots and LPG Bottling Plants.

Ensuring Availability and inclusive growth







Fuelling India's Growth

Domestic POL Sales (MMT)



Moving Beyond the Traditional Value Chain





One of the Leading Producer of Petrochemical Products



Capacity		
Project	Capacity (MT)	
Guajarat LAB	120,000	
Styrene Butadiene Rubber Plant	120 KTA	
Panipat Px / PTA	553,000	
Panipat Naphtha Cracker	1,460,000	
Polypropylene Plant -Paradip Refinery	680,000	



EBITDA (in INR/Cr)





Upstream Portfolio





Blocks' Location

Production

Research & Development



New avenues of collaboration

 SolPed International-Israel | BARC | L&T | SAIL | ONGC

Cutting-edge solutions

• Lubes | Catalysts | Additives | Petchem | Polymers | 2G/3G Bio-fuels | Hydrogen

929 Active patents (Domestic: 285/ Overseas: 644) [as on 01.04.2020]

- 128 (37 in India and 91 overseas) filed in 2019-20
- 123 patents granted (Domestic: 34 / Overseas: 89)

Indianoil's Start-up Fund

- Incubated 24 start-ups 2 funding rounds
- Hand-holding selected start-ups till proof of concept stage.
- 11 patents and six copyrights have been filed jointly.

	INDMAX technology licensed to M/s. NIS for refinery in Serbia		132 new formulations of Lubricants		dii c
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Nanoadditised differentiated commercial LPG

5-tonnes per day biomethanation plant

Indigenization of enzyme formulation for 2G-ethanol Plasticneutrality -100% singleuse waste plastic re-use with bitumen

Research & Development



Technology Commercialisation



• 2nd R&D Campus – Upscaling Thrust Areas



Diversified Across Geographies and Energy Sources





- Diversification Across Sources
 - 40 City Gas Distribution under IOCL's ambit (17-Standlone, 23-JVs)
 - 5 MMTPA LNG import, storage and re-gassification terminal commissioned at Ennore (Near Chennai)
 - Ennore-Bengaluru-Puducherry-Madurai-Tuticorin LNG PL
 - Wind 167.60 installed capacity
 - 47 MW plant at Gujarat;
 - 48.3 MW plant at AP
 - 72.3 MW plant at Rajasthan

IOC Middle East FZE (100% Stake)

• Marketing of Lubes





- 16600+ Retail Outlets Solarised. Installed capacity 92 MW.
- Other Solar capacity is 58.6 MW

Major Projects Completed (19-20)



BS-VI Project at IndianOil Refineries

~ Rs. 17,000 crs

Polypropylene Plant at Paradip Refinery, Odisha

Rs. 3150 Cr

INDMAX Project at Bongaigaon Refinery, Assam Rs. 2582 Cr Fuel quality upgradation Project at Gujarat Refinery (Earlier known as BS-IV Project at Gujarat Refinery), Gujarat

Rs. 1315 Cr

Jaipur-Panipat Naphtha Pipeline along with Koyali-Sanganer Pipeline augmentation, Gujarat,Haryana and Rajasthan

Rs. 887 Cr



Investing In Future Growth

Major Ongoing Projects		Planned Capital Expenditure Outlay ⁽¹⁾ (2020-21)
Project	Estimated Cost (Rs Crore)	
Ethylene Glycol Project (MEG) - Paradip	5,654	Others 6% Refining 18%
Naphtha Cracker and PX-PTA Expansion Project at Panipat Refiney	2,851	Equity investents in JVs
Paradip-Hyderabad Pipeline	3,338	21%
Ennore - Thiruvallur - Bengaluru - Puducherry - Nagapattinam - Madurai - Tuticorin Natural Gas Pipeline	6,025	Pipelines
Koyali – Ahmednagar – Solapur Pipeline	1,945	PetChem
Augmentation of Paradip-Haldia- Durgapur LPG Pipeline and its extension up to Patna and Muzaffarpur	3,027	10% Marketing
30" Crude Oil Pipeline in H-B section of PHBPL & Conversion of 18" twin Pipelines in H-B section from Crude to Product and Gas service	3,696	25% Capex planned for Major Projects 2020-21, approx INR 23,215 Cr
City Gas Distribution Projects (17 standalone GAs)	13870	(1) Additional Rs. 2928 Cr planned for small projects.

Moving Forward





... to continue to be India's flagship company



Our Differentiators: Strong Financials



Net Profit (in INR/Cr) and Dividends (%)

52%

21,346

FY18



*Adjusted for exceptional items and impairment loss

EBITDA (in INR/Cr)



Dividend Payout Ratio (% of PAT)

FY17

48%

19,106

33%

11,242

FY 16

Note: Fall in crude prices in Mar'20 due to Covid-19 pandemic led to extraordinary inventory loss in FY'20

Our Differentiators: Strong Financials





Net Worth (in INR/Cr)



Debt / Equity



Debt Level (INR/Cr)



Conclusion



